## nationalgrid

## VIA HAND DELIVERY AND ELECTRONIC MAIL

## Luly E. Massaro, Commission Clerk

Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

## RE: Docket 5005-2020 Annual Retail Rate Filing Responses to PUC Data Requests - Set 1

## Dear Ms. Massaro:

On behalf of National Grid ${ }^{1}$ enclosed please find ten (10) copies of the Company's responses to the Public Utilities Commission’s First Set of Data Requests in the abovereferenced docket.

Thank you for your attention to this filing. If you have any questions, please contact me at 401-784-4263.

Sincerely,


Andrew S. Marcaccio
Enclosures
cc: Docket 5005 Service List
John Bell, Division
Al Mancini, Division
John R. Harrington, Esq.

[^0]
## Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.


Joanne M. Scanlon
April 1, 2020
Date

National Grid - 2020 Annual Retail Rate Filing - Docket No. 5005
Service List Updated 2/14/2020


| Green Development <br> Matt Sullivan | $\underline{\text { ms@green-ri.com; }}$ |  |
| :--- | :--- | :--- |

## PUC 1-1

## Request:

For all net metering facilities with a nameplate capacity below 25 kW , please list anonymously in a table all such customer accounts with a negative balance for their last bill in 2019 (e.g., the last December bill). Please include a column with the nameplate capacity. Please include a column with the fuel type. Please include a column with the total negative bill amount. Please also include a column with the volume of net metering credits (i.e., in kwhs, the sum of negative meter reads) accrued to the customer in 2019, and the value of those net metering credits accrued to the customer in 2019.

## Response:

Please see Attachment PUC 1-1 for a list of all net metering facilities with a nameplate capacity less than 25 kW and 12 months of electric bills that have a negative balance on their last bill in 2019. Fuel type, AC Rating (kW), negative balance amount (\$), and volume/value of net metering credits during 2019 are included for each respective account.

| (A) <br> Account Number | (B) <br> Net balance December 2019 Bill | (C) <br> Name Plate Capacity (kW AC) | (D) <br> Fuel Type | (E) |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | Volume of Net Metering | (F) |
|  |  |  |  | Credits kWh | Value of NM Credits |
|  |  |  |  | (Sum of -ve meter reads | (Sum of NM credits |
|  |  |  |  | only) | associated with Column ( E )) |
| 1 | (\$93.82) | 7.60 | Solar | (993) | (\$121.10) |
| 2 | (\$200.06) | 4.80 | Solar | $(1,480)$ | (\$189.45) |
| 3 | (\$14.39) | 5.32 | Solar | (553) | (\$71.46) |
| 4 | (\$469.27) | 7.74 | Solar | $(3,914)$ | (\$604.80) |
| 5 | (\$15.10) | 7.00 | Solar | $(2,504)$ | (\$366.54) |
| 6 | (\$1,172.56) | 9.00 | Solar | $(4,446)$ | (\$681.39) |
| 7 | (\$79.68) | 15.12 | Solar | $(4,330)$ | (\$689.55) |
| 8 | (\$128.87) | 4.80 | Solar | $(1,894)$ | (\$201.17) |
| 9 | (\$29.56) | 2.00 | Solar | (865) | (\$87.95) |
| 10 | (\$110.83) | 3.60 | Solar | $(1,699)$ | (\$230.34) |
| 11 | (\$52.08) | 2.15 | Solar | (781) | (\$71.93) |
| 12 | (\$412.40) | 9.80 | Solar | (384) | (\$56.04) |
| 13 | (\$18.85) | 10.00 | Solar | (583) | (\$75.52) |
| 14 | (\$488.78) | 7.60 | Solar | (508) | (\$59.29) |
| 15 | (\$254.63) | 7.60 | Solar | $(2,218)$ | (\$318.96) |
| 16 | (\$1,062.43) | 11.00 | Solar | $(2,625)$ | (\$391.61) |
| 17 | (\$762.37) | 5.00 | Solar | $(2,010)$ | (\$283.17) |
| 18 | (\$813.39) | 9.00 | Solar | $(8,337)$ | (\$1,358.27) |
| 19 | (\$483.09) | 3.00 | Solar | $(1,122)$ | (\$138.36) |
| 20 | (\$2,136.81) | 8.60 | Solar | $(8,589)$ | (\$1,412.96) |
| 21 | (\$8.52) | 6.00 | Solar | $(1,285)$ | (\$183.09) |
| 22 | (\$103.55) | 5.29 | Solar | $(1,432)$ | (\$186.57) |
| 23 | (\$291.33) | 12.48 | Solar | $(2,705)$ | (\$403.26) |
| 24 | (\$706.88) | 7.60 | Solar | $(4,068)$ | (\$623.89) |
| 25 | (\$179.85) | 3.80 | Solar | $(1,498)$ | (\$228.76) |
| 26 | (\$127.41) | 3.60 | Solar | $(1,483)$ | (\$171.54) |
| 27 | (\$223.37) | 7.60 | Solar | $(2,357)$ | (\$335.81) |
| 28 | (\$6.91) | 5.00 | Solar | $(1,567)$ | (\$230.69) |
| 29 | (\$485.47) | 6.02 | Solar | $(3,185)$ | (\$484.51) |
| 30 | (\$63.21) | 6.00 | Solar | (720) | (\$94.50) |
| 31 | (\$16.61) | 6.00 | Solar | $(1,192)$ | (\$156.69) |
| 32 | (\$1,331.48) | 5.25 | Solar | $(2,812)$ | (\$415.49) |
| 33 | (\$7.06) | 6.00 | Solar | (945) | (\$118.96) |
| 34 | (\$166.00) | 11.40 | Solar | $(2,228)$ | (\$331.39) |
| 35 | (\$13.14) | 3.80 | Solar | $(1,071)$ | (\$126.43) |
| 36 | (\$392.72) | 7.60 | Solar | $(4,699)$ | (\$727.50) |
| 37 | (\$23.84) | 3.00 | Solar | (685) | (\$54.24) |
| 38 | (\$169.35) | 5.32 | Solar | $(1,824)$ | (\$253.57) |
| 39 | (\$86.67) | 3.80 | Solar | (774) | (\$92.91) |
| 40 | (\$295.13) | 7.31 | Solar | $(2,820)$ | (\$427.83) |
| 41 | (\$820.79) | 6.60 | Solar | (264) | (\$27.59) |
| 42 | (\$345.11) | 4.30 | Solar | $(2,577)$ | (\$374.45) |
| 43 | (\$51.72) | 5.00 | Solar | $(1,067)$ | (\$130.19) |
| 44 | (\$570.20) | 6.60 | Solar | $(2,250)$ | (\$318.07) |
| 45 | (\$37.89) | 5.00 | Solar | $(1,221)$ | (\$170.03) |
| 46 | (\$1,062.22) | 7.60 | Solar | $(5,121)$ | (\$850.36) |
| 47 | (\$199.61) | 7.60 | Solar | $(2,214)$ | (\$321.57) |
| 48 | (\$385.19) | 5.59 | Solar | $(2,401)$ | (\$340.54) |
| 49 | (\$1,381.42) | 1.20 | Wind | $(1,365)$ | (\$202.37) |
| 50 | (\$121.99) | 3.50 | Solar | $(1,218)$ | (\$132.48) |
| 51 | (\$175.68) | 4.09 | Solar | $(1,875)$ | (\$256.73) |
| 52 | (\$78.63) | 7.20 | Solar | $(1,928)$ | (\$273.68) |



|  | (B) <br> Net balance December 2019 Bill | (E) |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | (C) |  | Volume of Net Metering Credits kWh <br> (Sum of -ve meter reads only) | (F) <br> Value of NM Credits (Sum of NM credits associated with Column ( $E$ )) |
|  |  |  |  |  |  |
|  |  | Name Plate | (D) |  |  |
|  |  | Capacity (kW AC) | Fuel Type |  |  |
| 105 | (\$327.30) | 10.00 | Solar | $(4,610)$ | (\$764.89) |
| 106 | (\$269.87) | 3.00 | Solar | $(1,139)$ | (\$135.54) |
| 107 | (\$84.58) | 6.60 | Solar | $(1,767)$ | (\$243.06) |
| 108 | (\$124.90) | 14.00 | Solar | $(2,289)$ | (\$349.18) |
| 109 | (\$456.86) | 5.00 | Solar | $(1,768)$ | (\$245.47) |
| 110 | (\$247.84) | 3.00 | Solar | $(1,624)$ | (\$212.49) |
| 111 | (\$263.38) | 10.40 | Solar | $(2,660)$ | (\$399.45) |
| 112 | (\$192.80) | 5.00 | Solar | $(7,374)$ | (\$2,427.48) |
| 113 | (\$189.00) | 6.00 | Solar | $(1,786)$ | (\$261.67) |
| 114 | (\$27.73) | 7.60 | Solar | $(2,486)$ | (\$395.13) |
| 115 | (\$465.93) | 7.60 | Solar | $(3,813)$ | (\$602.53) |
| 116 | (\$302.93) | 6.00 | Solar | $(2,641)$ | (\$403.69) |
| 117 | (\$848.33) | 6.00 | Solar | $(2,583)$ | (\$386.84) |
| 118 | (\$414.99) | 6.00 | Solar | $(2,296)$ | (\$357.56) |
| 119 | (\$1.13) | 7.60 | Solar | $(1,689)$ | (\$239.80) |
| 120 | (\$75.32) | 3.00 | Solar | $(1,640)$ | (\$215.60) |
| 121 | (\$360.17) | 1.75 | Solar | $(2,039)$ | (\$287.72) |
| 122 | (\$130.42) | 10.00 | Solar | $(2,194)$ | (\$318.69) |
| 123 | (\$14.28) | 3.80 | Solar | (683) | (\$86.48) |
| 124 | (\$362.74) | 3.80 | Solar | $(1,914)$ | (\$259.21) |
| 125 | (\$343.61) | 5.00 | Solar | $(2,211)$ | (\$318.31) |
| 126 | (\$261.74) | 5.00 | Solar | $(1,911)$ | (\$308.23) |
| 127 | (\$171.82) | 5.00 | Solar | $(1,888)$ | (\$265.55) |
| 128 | (\$829.71) | 10.00 | Solar | $(4,958)$ | (\$783.12) |
| 129 | (\$162.46) | 10.00 | Solar | $(1,332)$ | (\$199.51) |
| 130 | (\$157.67) | 9.00 | Solar | $(2,008)$ | (\$296.81) |
| 131 | (\$98.38) | 6.00 | Solar | $(1,404)$ | (\$184.28) |
| 132 | (\$290.41) | 10.00 | Solar | $(2,636)$ | (\$391.23) |
| 133 | (\$1,371.54) | 11.40 | Solar | $(3,888)$ | (\$606.03) |
| 134 | (\$52.33) | 20.00 | Solar | $(3,498)$ | (\$555.03) |
| 135 | (\$255.66) | 3.23 | Solar | $(2,127)$ | (\$287.62) |
| 136 | (\$311.33) | 5.00 | Solar | $(1,966)$ | (\$312.48) |
| 137 | $(\$ 1,828.14)$ | 6.00 | Solar | $(2,766)$ | (\$425.78) |
| 138 | (\$82.03) | 8.40 | Solar | $(1,909)$ | (\$278.70) |
| 139 | (\$12.01) | 4.09 | Solar | $(1,826)$ | (\$277.82) |
| 140 | (\$8.29) | 6.00 | Solar | $(1,600)$ | (\$226.46) |
| 141 | (\$93.30) | 5.50 | Solar | $(1,286)$ | (\$164.52) |
| 142 | (\$12.06) | 3.60 | Solar | (805) | (\$81.26) |
| 143 | (\$59.08) | 5.38 | Solar | $(1,792)$ | (\$255.27) |
| 144 | (\$571.04) | 7.60 | Solar | $(1,789)$ | (\$230.41) |
| 145 | (\$15.68) | 6.45 | Solar | $(6,548)$ | (\$1,063.91) |
| 146 | (\$114.30) | 6.00 | Solar | (946) | (\$138.82) |
| 147 | (\$42.26) | 4.20 | Solar | $(1,845)$ | (\$256.14) |
| 148 | (\$35.33) | 3.00 | Solar | (740) | (\$102.35) |
| 149 | (\$376.14) | 8.00 | Solar | (866) | (\$116.47) |
| 150 | (\$859.73) | 8.40 | Solar | $(4,172)$ | (\$668.68) |
| 151 | (\$6.54) | 5.00 | Solar | $(1,539)$ | (\$230.91) |
| 152 | (\$16.67) | 6.00 | Solar | $(1,809)$ | (\$265.28) |
| 153 | (\$82.59) | 4.48 | Solar | $(1,348)$ | (\$175.96) |
| 154 | (\$213.35) | 2.00 | Solar | $(6,720)$ | \$0.00 |
| 155 | (\$151.62) | 6.00 | Solar | $(2,034)$ | (\$290.57) |
| 156 | (\$109.01) | 5.00 | Solar | $(1,724)$ | (\$236.06) |


| (A) <br> Account Number | (B) <br> Net balance December 2019 Bill | (E) |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | (C) |  | Volume of Net Metering Credits kWh <br> (Sum of -ve meter reads only) | (F) <br> Value of NM Credits <br> (Sum of NM credits associated with Column ( E )) |
|  |  |  |  |  |  |
|  |  | Name Plate | (D) |  |  |
|  |  | Capacity (kW AC) | Fuel Type |  |  |
| 157 | (\$85.50) | 10.00 | Solar | $(14,305)$ | (\$2,287.05) |
| 158 | (\$253.37) | 5.81 | Solar | $(2,243)$ | (\$312.47) |
| 159 | (\$17.44) | 3.00 | Solar | (621) | (\$42.19) |
| 160 | (\$24.03) | 3.00 | Solar | $(1,496)$ | (\$199.15) |
| 161 | (\$86.19) | 10.00 | Solar | $(14,117)$ | (\$2,240.66) |
| 162 | (\$553.95) | 7.60 | Solar | $(3,806)$ | (\$609.65) |
| 163 | (\$38.92) | 3.00 | Solar | $(1,074)$ | (\$133.07) |
| 164 | (\$640.13) | 6.25 | Solar | $(1,538)$ | (\$202.15) |
| 165 | (\$981.13) | 5.50 | Solar | $(2,607)$ | (\$378.10) |
| 166 | (\$120.20) | 6.72 | Solar | $(1,868)$ | (\$268.97) |
| 167 | (\$590.92) | 5.00 | Solar | $(1,685)$ | (\$233.24) |
| 168 | (\$445.23) | 7.60 | Solar | $(3,305)$ | (\$495.48) |
| 169 | (\$248.41) | 10.00 | Solar | $(1,785)$ | (\$253.99) |
| 170 | (\$178.80) | 6.60 | Solar | $(2,036)$ | (\$297.25) |
| 171 | (\$140.17) | 3.80 | Solar | $(1,450)$ | (\$179.12) |
| 172 | (\$153.70) | 5.75 | Solar | $(1,910)$ | (\$261.91) |
| 173 | (\$119.35) | 3.00 | Solar | $(1,464)$ | (\$177.67) |
| 174 | (\$279.80) | 5.98 | Solar | $(2,547)$ | (\$366.19) |
| 175 | (\$4.88) | 6.00 | Solar | $(1,255)$ | (\$161.12) |
| 176 | (\$1.70) | 5.00 | Solar | (908) | (\$117.32) |
| 177 | (\$784.19) | 6.00 | Solar | $(3,128)$ | (\$477.98) |
| 178 | (\$490.63) | 10.00 | Solar | $(2,236)$ | (\$332.77) |
| 179 | (\$70.86) | 2.50 | Solar | $(1,065)$ | (\$120.40) |
| 180 | (\$58.54) | 4.25 | Solar | $(1,336)$ | (\$169.46) |
| 181 | (\$229.42) | 5.00 | Solar | $(6,631)$ | (\$1,081.58) |
| 182 | (\$1,497.71) | 11.50 | Solar | $(10,642)$ | (\$1,654.87) |
| 183 | (\$682.26) | 7.68 | Solar | $(4,342)$ | (\$677.47) |
| 184 | (\$1,468.51) | 4.20 | Solar | $(3,723)$ | (\$579.00) |
| 185 | (\$215.85) | 6.24 | Solar | $(2,019)$ | (\$278.28) |
| 186 | (\$1,112.28) | 7.80 | Solar | $(7,928)$ | (\$1,294.74) |
| 187 | (\$392.72) | 6.00 | Solar | $(4,580)$ | (\$712.37) |
| 188 | (\$561.38) | 4.20 | Solar | $(3,070)$ | (\$445.74) |
| 189 | (\$1,091.44) | 6.00 | Solar | $(7,431)$ | (\$1,213.68) |
| 190 | (\$302.77) | 5.00 | Solar | $(1,679)$ | (\$224.04) |
| 191 | (\$135.15) | 5.00 | Solar | $(1,376)$ | (\$178.28) |
| 192 | (\$397.25) | 9.00 | Solar | $(2,507)$ | (\$374.40) |
| 193 | (\$687.11) | 7.60 | Solar | $(3,078)$ | (\$454.15) |
| 194 | (\$405.92) | 7.60 | Solar | $(3,022)$ | (\$450.94) |
| 195 | (\$537.04) | 3.87 | Solar | $(2,596)$ | (\$381.49) |
| 196 | (\$855.54) | 7.50 | Solar | $(2,502)$ | (\$363.22) |
| 197 | (\$211.22) | 7.60 | Solar | $(1,789)$ | (\$246.77) |
| 198 | (\$291.39) | 8.88 | Solar | $(2,609)$ | (\$393.05) |
| 199 | (\$196.54) | 4.50 | Solar | $(1,224)$ | (\$159.37) |
| 200 | (\$104.65) | 6.00 | Solar | $(1,898)$ | (\$270.08) |
| 201 | (\$497.72) | 4.00 | Solar | $(1,620)$ | (\$207.41) |
| 202 | (\$18.65) | 3.80 | Solar | (879) | (\$90.34) |
| 203 | (\$40.44) | 6.00 | Solar | $(1,946)$ | (\$289.50) |
| 204 | (\$183.78) | 10.00 | Solar | $(1,968)$ | (\$277.30) |
| 205 | (\$286.04) | 8.80 | Solar | $(2,425)$ | (\$351.46) |
| 206 | (\$239.40) | 5.00 | Solar | $(1,964)$ | (\$277.29) |
| 207 | (\$1,558.92) | 6.00 | Solar | $(6,280)$ | (\$1,014.65) |
| 208 | (\$107.02) | 7.50 | Solar | $(1,565)$ | (\$213.40) |


| (A) <br> Account <br> Number | (B) <br> Net balance December 2019 Bill | (E) |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | (C) |  | Volume of Net Metering Credits kWh <br> (Sum of -ve meter reads only) | (F) <br> Value of NM Credits (Sum of NM credits associated with Column ( E )) |
|  |  |  |  |  |  |
|  |  | Name Plate | (D) |  |  |
|  |  | Capacity (kW AC) | Fuel Type |  |  |
| 209 | (\$590.14) | 6.60 | Solar | $(3,135)$ | (\$450.28) |
| 210 | (\$175.89) | 11.40 | Solar | $(2,025)$ | (\$294.89) |
| 211 | (\$288.23) | 6.60 | Solar | $(2,028)$ | (\$291.02) |
| 212 | (\$198.67) | 5.00 | Solar | $(1,604)$ | (\$218.76) |
| 213 | (\$90.74) | 5.00 | Solar | $(1,271)$ | (\$166.63) |
| 214 | (\$11.77) | 3.00 | Solar | (800) | (\$85.51) |
| 215 | (\$245.77) | 7.60 | Solar | $(2,287)$ | (\$335.96) |
| 216 | (\$28.75) | 5.75 | Solar | $(1,394)$ | (\$187.66) |
| 217 | (\$52.85) | 3.15 | Solar | 0 | \$0.00 |
| 218 | (\$171.81) | 6.60 | Solar | $(2,004)$ | (\$289.53) |
| 219 | (\$615.20) | 6.50 | Solar | $(3,001)$ | (\$461.79) |
| 220 | (\$18.32) | 5.00 | Solar | $(1,202)$ | (\$113.55) |
| 221 | (\$543.44) | 5.25 | Solar | $(2,282)$ | (\$330.19) |
| 222 | (\$333.38) | 7.60 | Solar | $(2,979)$ | (\$482.03) |
| 223 | (\$1,180.13) | 6.00 | Solar | $(1,213)$ | (\$172.19) |
| 224 | (\$169.52) | 6.00 | Solar | $(1,696)$ | (\$248.19) |
| 225 | (\$149.24) | 7.20 | Solar | $(1,271)$ | (\$175.71) |
| 226 | (\$261.28) | 6.00 | Solar | $(2,867)$ | (\$433.22) |
| 227 | (\$22.04) | 3.00 | Solar | (786) | (\$74.47) |
| 228 | (\$1,958.41) | 4.00 | Solar | $(1,583)$ | (\$205.81) |
| 229 | (\$581.62) | 10.00 | Solar | $(3,267)$ | (\$506.47) |
| 230 | (\$184.56) | 2.64 | Solar | $(1,235)$ | (\$155.00) |
| 231 | (\$93.85) | 3.60 | Solar | $(1,242)$ | (\$155.84) |
| 232 | (\$146.81) | 7.60 | Solar | (395) | (\$37.32) |
| 233 | (\$276.14) | 5.16 | Solar | $(2,291)$ | (\$326.76) |
| 234 | (\$306.01) | 5.16 | Solar | (620) | (\$79.88) |
| 235 | (\$30.26) | 3.87 | Solar | $(5,686)$ | (\$900.96) |
| 236 | (\$931.39) | 5.00 | Solar | $(2,309)$ | (\$321.63) |
| 237 | (\$911.94) | 3.80 | Solar | $(2,358)$ | (\$333.21) |
| 238 | (\$233.77) | 1.29 | Solar | $(1,150)$ | (\$51.96) |
| 239 | (\$34.42) | 6.00 | Solar | $(1,360)$ | (\$178.43) |
| 240 | (\$2.20) | 3.80 | Solar | (854) | (\$98.84) |
| 241 | (\$270.96) | 6.48 | Solar | $(2,459)$ | (\$364.02) |
| 242 | (\$16.37) | 10.00 | Solar | $(2,168)$ | (\$329.37) |
| 243 | (\$417.63) | 6.79 | Solar | $(5,244)$ | (\$832.16) |
| 244 | (\$139.95) | 7.60 | Solar | $(2,477)$ | (\$381.88) |
| 245 | (\$89.20) | 3.60 | Solar | $(1,099)$ | (\$132.05) |
| 246 | (\$222.93) | 10.00 | Solar | $(2,972)$ | (\$465.71) |
| 247 | (\$35.98) | 3.00 | Solar | $(1,286)$ | (\$190.25) |
| 248 | (\$117.20) | 4.20 | Solar | $(2,647)$ | (\$394.43) |
| 249 | (\$868.63) | 10.00 | Solar | $(7,016)$ | (\$1,138.43) |
| 250 | (\$754.44) | 7.60 | Solar | $(4,959)$ | (\$793.79) |
| 251 | (\$989.39) | 5.16 | Solar | $(2,930)$ | (\$433.31) |
| 252 | (\$454.07) | 10.00 | Solar | $(3,956)$ | (\$619.71) |
| 253 | (\$31.56) | 8.00 | Solar | $(9,923)$ | (\$1,646.52) |
| 254 | (\$6.58) | 3.60 | Solar | (969) | (\$108.30) |
| 255 | (\$64.97) | 5.00 | Solar | $(1,170)$ | (\$144.03) |
| 256 | (\$104.31) | 3.80 | Solar | $(1,317)$ | (\$170.82) |
| 257 | (\$838.65) | 20.80 | Solar | $(7,757)$ | (\$1,289.95) |
| 258 | (\$253.90) | 7.60 | Solar | $(2,161)$ | (\$305.12) |
| 259 | (\$69.77) | 5.00 | Solar | $(1,389)$ | (\$184.81) |
| 260 | (\$494.19) | 10.00 | Solar | $(4,921)$ | (\$786.63) |


|  | (B) <br> Net balance December 2019 Bill | (E) |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | (C) |  | Volume of Net Metering Credits kWh (Sum of -ve meter reads only) | (F) <br> Value of NM Credits (Sum of NM credits associated with Column ( E )) |
|  |  |  |  |  |  |
|  |  | Name Plate | (D) |  |  |
|  |  | Capacity (kW AC) | Fuel Type |  |  |
| 261 | (\$62.35) | 7.60 | Solar | $(1,965)$ | (\$275.47) |
| 262 | (\$140.04) | 3.00 | Solar | $(1,480)$ | (\$195.26) |
| 263 | (\$40.28) | 9.03 | Solar | $(1,343)$ | (\$184.02) |
| 264 | (\$128.75) | 7.60 | Solar | $(2,366)$ | (\$341.73) |
| 265 | (\$79.80) | 7.60 | Solar | $(1,448)$ | (\$194.08) |
| 266 | (\$518.14) | 7.60 | Solar | $(2,544)$ | (\$380.51) |
| 267 | (\$150.74) | 3.80 | Solar | (952) | (\$106.89) |
| 268 | (\$224.48) | 2.80 | Solar | $(1,333)$ | (\$155.37) |
| 269 | (\$580.41) | 6.00 | Solar | $(3,556)$ | (\$528.51) |
| 270 | (\$194.29) | 3.00 | Solar | $(1,239)$ | (\$138.66) |
| 271 | (\$12.10) | 5.20 | Solar | $(1,206)$ | (\$160.96) |
| 272 | (\$22.91) | 5.00 | Solar | $(1,350)$ | (\$173.42) |
| 273 | (\$275.44) | 6.60 | Solar | $(2,877)$ | (\$423.62) |
| 274 | (\$213.01) | 7.50 | Solar | $(2,195)$ | (\$323.77) |
| 275 | (\$259.43) | 6.00 | Solar | $(2,514)$ | (\$369.04) |
| 276 | (\$589.42) | 4.20 | Solar | $(2,616)$ | (\$367.65) |
| 277 | (\$363.20) | 12.69 | Solar | $(5,010)$ | (\$796.81) |
| 278 | $(\$ 1,283.53)$ | 7.20 | Solar | $(6,193)$ | (\$1,002.97) |
| 279 | (\$367.23) | 9.66 | Solar | $(3,224)$ | (\$495.48) |
| 280 | (\$117.79) | 3.80 | Solar | $(1,645)$ | (\$217.23) |
| 281 | (\$517.48) | 15.20 | Solar | $(5,158)$ | (\$816.80) |
| 282 | (\$79.18) | 5.00 | Solar | $(1,082)$ | (\$126.30) |
| 283 | (\$49.75) | 3.80 | Solar | (778) | (\$73.00) |
| 284 | (\$47.45) | 5.60 | Solar | $(1,052)$ | (\$128.57) |
| 285 | (\$736.83) | 7.00 | Solar | $(4,035)$ | (\$617.30) |
| 286 | (\$92.75) | 5.00 | Solar | $(1,140)$ | (\$141.22) |
| 287 | (\$84.14) | 4.80 | Solar | $(4,257)$ | (\$675.76) |
| 288 | (\$100.58) | 3.08 | Solar | $(1,070)$ | (\$128.15) |
| 289 | (\$368.37) | 10.00 | Solar | $(2,016)$ | (\$300.45) |
| 290 | (\$314.18) | 6.00 | Solar | $(1,671)$ | (\$201.69) |
| 291 | (\$111.75) | 7.60 | Solar | $(1,217)$ | (\$153.37) |
| 292 | (\$398.85) | 7.54 | Solar | $(4,134)$ | (\$652.34) |
| 293 | (\$101.64) | 6.00 | Solar | $(1,186)$ | (\$154.24) |
| 294 | (\$187.74) | 6.60 | Solar | $(1,709)$ | (\$234.05) |
| 295 | (\$230.23) | 5.80 | Solar | $(2,083)$ | (\$305.67) |
| 296 | (\$18.40) | 3.80 | Solar | (815) | (\$92.81) |
| 297 | (\$592.78) | 7.60 | Solar | $(4,070)$ | (\$644.97) |
| 298 | (\$46.16) | 8.60 | Solar | $(1,847)$ | (\$280.37) |
| 299 | (\$118.00) | 10.00 | Solar | $(2,828)$ | (\$452.09) |
| 300 | (\$259.99) | 6.60 | Solar | $(2,412)$ | (\$348.28) |
| 301 | (\$96.07) | 7.60 | Solar | $(1,655)$ | (\$224.77) |
| 302 | (\$16.28) | 3.80 | Solar | (495) | (\$66.65) |
| 303 | (\$92.85) | 6.00 | Solar | $(1,554)$ | (\$242.06) |
| 304 | (\$322.11) | 11.80 | Solar | $(3,158)$ | (\$511.79) |
| 305 | (\$420.49) | 6.00 | Solar | $(3,336)$ | (\$505.00) |
| 306 | (\$88.11) | 7.60 | Solar | $(7,229)$ | (\$1,173.56) |
| 307 | (\$38.34) | 5.00 | Solar | $(4,300)$ | (\$579.81) |
| 308 | (\$55.35) | 6.00 | Solar | $(1,205)$ | (\$161.35) |
| 309 | (\$180.56) | 6.60 | Solar | $(1,634)$ | (\$235.75) |
| 310 | (\$61.49) | 6.80 | Solar | $(1,643)$ | (\$242.99) |
| 311 | (\$442.30) | 5.25 | Solar | $(2,212)$ | (\$306.11) |
| 312 | (\$109.14) | 5.00 | Solar | $(1,413)$ | (\$180.66) |


| (A) <br> Account <br> Number | (B) <br> Net balance December 2019 Bill | (E) |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | (C) |  | Volume of Net Metering Credits kWh (Sum of -ve meter reads only) | (F) <br> Value of NM Credits (Sum of NM credits associated with Column ( $E$ )) |
|  |  |  |  |  |  |
|  |  | Name Plate | (D) |  |  |
|  |  | Capacity (kW AC) | Fuel Type |  |  |
| 313 | (\$145.82) | 3.80 | Solar | $(1,512)$ | (\$184.02) |
| 314 | (\$85.06) | 3.80 | Solar | $(1,286)$ | (\$165.75) |
| 315 | (\$55.27) | 3.00 | Solar | (878) | (\$88.74) |
| 316 | (\$10.55) | 5.00 | Solar | $(1,348)$ | (\$186.16) |
| 317 | (\$435.62) | 13.00 | Solar | $(5,221)$ | (\$824.14) |
| 318 | (\$97.30) | 10.00 | Solar | $(2,367)$ | (\$372.56) |
| 319 | (\$892.17) | 11.60 | Solar | $(7,105)$ | (\$1,154.44) |
| 320 | (\$179.24) | 6.00 | Solar | $(1,678)$ | (\$222.79) |
| 321 | (\$67.08) | 2.76 | Solar | (892) | (\$89.83) |
| 322 | (\$371.90) | 4.00 | Solar | $(1,761)$ | (\$228.92) |
| 323 | (\$370.07) | 6.45 | Solar | (720) | (\$103.54) |
| 324 | (\$401.94) | 7.75 | Solar | $(3,094)$ | (\$474.17) |
| 325 | (\$202.96) | 5.00 | Solar | $(1,706)$ | (\$253.61) |
| 326 | (\$130.11) | 5.00 | Solar | $(1,234)$ | (\$175.04) |
| 327 | (\$143.26) | 3.08 | Solar | $(1,659)$ | (\$225.81) |
| 328 | (\$117.36) | 10.00 | Solar | $(2,138)$ | (\$346.57) |
| 329 | (\$171.71) | 5.00 | Solar | $(2,107)$ | (\$305.92) |
| 330 | (\$520.20) | 6.00 | Solar | $(3,400)$ | (\$520.28) |
| 331 | (\$80.73) | 3.80 | Solar | (854) | (\$119.03) |
| 332 | (\$715.62) | 6.00 | Solar | $(3,277)$ | (\$494.66) |
| 333 | (\$1,557.83) | 8.75 | Solar | $(3,298)$ | (\$500.73) |
| 334 | (\$182.70) | 11.40 | Solar | $(1,754)$ | (\$227.22) |
| 335 | (\$130.95) | 7.60 | Solar | $(1,825)$ | (\$258.47) |
| 336 | (\$201.68) | 7.60 | Solar | $(2,186)$ | (\$314.77) |
| 337 | (\$37.76) | 11.40 | Solar | $(3,614)$ | (\$573.99) |
| 338 | (\$54.45) | 2.10 | Solar | (947) | (\$117.54) |
| 339 | (\$21.49) | 4.75 | Solar | $(1,652)$ | (\$221.97) |
| 340 | (\$66.84) | 5.00 | Solar | $(1,405)$ | (\$181.47) |
| 341 | (\$9.24) | 11.40 | Solar | $(3,556)$ | (\$557.90) |
| 342 | (\$310.01) | 5.00 | Solar | $(1,737)$ | (\$214.62) |
| 343 | (\$123.38) | 9.00 | Solar | $(1,970)$ | (\$292.24) |
| 344 | (\$399.73) | 18.56 | Solar | $(6,647)$ | (\$1,081.37) |
| 345 | (\$245.08) | 6.00 | Solar | $(2,635)$ | (\$396.81) |
| 346 | (\$2,829.76) | 10.00 | Solar | $(6,889)$ | (\$1,119.05) |
| 347 | (\$292.15) | 7.60 | Solar | $(2,493)$ | (\$351.68) |
| 348 | (\$349.36) | 7.60 | Solar | $(2,586)$ | (\$386.83) |
| 349 | (\$1,305.00) | 6.00 | Solar | $(3,768)$ | (\$571.20) |
| 350 | (\$89.49) | 3.80 | Solar | $(1,493)$ | (\$193.62) |
| 351 | (\$408.43) | 6.00 | Solar | $(1,648)$ | (\$224.85) |
| 352 | (\$1,006.85) | 7.20 | Solar | $(6,324)$ | (\$1,026.17) |
| 353 | (\$31.23) | 8.25 | Solar | $(1,808)$ | (\$246.04) |
| 354 | (\$246.33) | 3.00 | Solar | (700) | (\$78.94) |
| 355 | (\$58.40) | 7.56 | Solar | $(2,212)$ | (\$336.55) |
| 356 | (\$199.64) | 3.60 | Solar | $(1,780)$ | (\$234.85) |
| 357 | (\$854.68) | 4.24 | Solar | $(2,770)$ | (\$407.11) |
| 358 | (\$64.81) | 5.00 | Solar | $(1,101)$ | (\$138.34) |
| 359 | (\$2,076.17) | 8.60 | Solar | $(7,465)$ | (\$1,210.48) |
| 360 | (\$2,888.60) | 10.00 | Solar | $(3,245)$ | (\$400.99) |
| 361 | (\$1,202.09) | 7.60 | Battery Add-On | $(4,108)$ | (\$637.05) |
| 362 | (\$1,110.49) | 20.00 | Solar | $(5,880)$ | (\$874.93) |
| 363 | (\$601.64) | 6.00 | Solar | $(4,720)$ | (\$726.55) |
| 364 | (\$355.26) | 7.60 | Solar | $(2,784)$ | (\$416.90) |


|  | (B) <br> Net balance December 2019 Bill | (E) |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | (C) |  | Volume of Net Metering Credits kWh <br> (Sum of -ve meter reads only) | (F) <br> Value of NM Credits (Sum of NM credits associated with Column ( E )) |
|  |  |  |  |  |  |
|  |  | Name Plate | (D) |  |  |
|  |  | Capacity (kW AC) | Fuel Type |  |  |
| 365 | (\$313.11) | 6.00 | Solar | $(2,554)$ | (\$382.50) |
| 366 | (\$187.15) | 3.00 | Solar | $(2,008)$ | (\$272.30) |
| 367 | (\$183.63) | 6.00 | Solar | $(1,990)$ | (\$277.79) |
| 368 | (\$135.83) | 7.60 | Solar | $(1,908)$ | (\$282.99) |
| 369 | (\$26.38) | 4.00 | Solar | (798) | (\$89.15) |
| 370 | (\$10.37) | 3.80 | Solar | (937) | (\$109.43) |
| 371 | (\$528.94) | 7.60 | Solar | $(2,747)$ | (\$426.58) |
| 372 | (\$152.69) | 7.83 | Solar | $(2,068)$ | (\$314.78) |
| 373 | (\$156.53) | 5.67 | Solar | $(3,552)$ | (\$562.29) |
| 374 | (\$78.33) | 2.58 | Solar | $(1,042)$ | (\$111.01) |
| 375 | (\$661.75) | 5.00 | Solar | $(2,114)$ | (\$293.18) |
| 376 | (\$114.03) | 3.00 | Solar | (793) | (\$60.16) |
| 377 | (\$75.53) | 5.60 | Solar | $(4,591)$ | (\$715.15) |
| 378 | (\$86.26) | 5.50 | Solar | $(1,108)$ | (\$151.05) |
| 379 | (\$37.72) | 14.20 | Solar | $(2,157)$ | (\$326.54) |
| 380 | (\$89.71) | 9.50 | Solar | $(1,948)$ | (\$283.28) |
| 381 | (\$157.45) | 6.00 | Solar | $(1,616)$ | (\$233.71) |
| 382 | (\$1,349.26) | 6.25 | Solar | $(3,068)$ | (\$449.46) |
| 383 | (\$120.41) | 6.00 | Solar | $(1,941)$ | (\$279.00) |
| 384 | (\$55.90) | 5.00 | Solar | $(1,334)$ | (\$176.42) |
| 385 | (\$31.25) | 5.00 | Solar | $(7,223)$ | (\$1,044.65) |
| 386 | (\$287.95) | 4.20 | Solar | $(2,225)$ | (\$314.12) |
| 387 | (\$17.88) | 5.00 | Solar | $(1,230)$ | (\$167.92) |
| 388 | (\$156.26) | 3.80 | Solar | $(1,401)$ | (\$173.01) |
| 389 | (\$422.14) | 10.00 | Solar | $(3,374)$ | (\$528.28) |
| 390 | (\$25.26) | 1.45 | Solar | (648) | (\$58.18) |
| 391 | (\$354.38) | 9.00 | Solar | $(1,921)$ | (\$274.05) |
| 392 | (\$159.77) | 10.00 | Solar | $(2,613)$ | (\$391.13) |
| 393 | (\$131.47) | 9.00 | Solar | $(1,804)$ | (\$282.59) |
| 394 | (\$225.14) | 4.25 | Solar | $(1,984)$ | (\$276.70) |
| 395 | (\$416.36) | 9.00 | Solar | $(4,172)$ | (\$648.74) |
| 396 | (\$61.50) | 3.60 | Solar | $(1,137)$ | (\$142.84) |
| 397 | (\$657.18) | 5.25 | Solar | $(3,133)$ | (\$470.95) |
| 398 | (\$898.15) | 5.20 | Solar | $(5,117)$ | (\$806.86) |
| 399 | (\$274.00) | 2.50 | Solar | 0 | \$0.00 |
| 400 | (\$118.02) | 6.60 | Solar | $(1,508)$ | (\$208.22) |
| 401 | (\$128.44) | 6.60 | Solar | $(2,050)$ | (\$310.16) |
| 402 | (\$11.52) | 3.00 | Solar | (979) | (\$127.80) |
| 403 | (\$102.36) | 10.00 | Solar | $(2,358)$ | (\$358.68) |
| 404 | (\$273.37) | 4.20 | Solar | $(1,529)$ | (\$201.72) |
| 405 | (\$66.19) | 2.76 | Solar | (963) | (\$95.55) |
| 406 | (\$433.70) | 6.00 | Solar | $(3,466)$ | (\$514.40) |
| 407 | (\$68.29) | 7.60 | Solar | $(3,484)$ | (\$543.59) |
| 408 | (\$499.19) | 22.80 | Solar | $(7,450)$ | (\$1,139.82) |
| 409 | (\$242.96) | 2.75 | Solar | (31) | \$0.00 |
| 410 | (\$5.07) | 4.73 | Solar | $(1,321)$ | (\$178.35) |
| 411 | (\$2.60) | 6.45 | Solar | (708) | (\$82.82) |
| 412 | (\$444.74) | 11.40 | Solar | $(3,540)$ | (\$551.60) |
| 413 | $(\$ 1,004.16)$ | 7.60 | Solar | $(3,971)$ | (\$607.30) |
| 414 | (\$417.48) | 6.60 | Solar | $(3,405)$ | (\$524.55) |
| 415 | (\$102.71) | 3.80 | Solar | $(1,298)$ | (\$164.08) |
| 416 | (\$26.88) | 10.40 | Solar | $(1,759)$ | (\$275.96) |


| (A) <br> Account <br> Number | (B) <br> Net balance December 2019 Bill | (E) |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | (C) |  | Volume of Net Metering Credits kWh <br> (Sum of -ve meter reads only) | (F) <br> Value of NM Credits (Sum of NM credits associated with Column (E)) |
|  |  |  |  |  |  |
|  |  | Name Plate | (D) |  |  |
|  |  | Capacity (kW AC) | Fuel Type |  |  |
| 417 | (\$103.38) | 3.00 | Solar | $(1,203)$ | (\$137.14) |
| 418 | (\$871.70) | 7.00 | Solar | $(5,497)$ | (\$876.61) |
| 419 | (\$293.03) | 3.80 | Solar | $(1,429)$ | (\$175.27) |
| 420 | (\$0.40) | 4.00 | Solar | (938) | (\$107.70) |
| 421 | (\$61.61) | 3.68 | Solar | $(1,120)$ | (\$135.34) |
| 422 | (\$436.14) | 7.60 | Solar | $(3,400)$ | (\$526.22) |
| 423 | (\$246.41) | 10.00 | Solar | $(1,716)$ | (\$267.18) |
| 424 | (\$178.91) | 11.40 | Solar | $(2,682)$ | (\$404.68) |
| 425 | (\$51.07) | 3.60 | Solar | (983) | (\$127.27) |
| 426 | (\$486.10) | 11.40 | Solar | $(3,882)$ | (\$604.76) |
| 427 | (\$342.23) | 13.00 | Solar | $(3,152)$ | (\$476.83) |
| 428 | (\$70.98) | 10.25 | Solar | $(1,675)$ | (\$230.91) |
| 429 | (\$369.70) | 10.40 | Solar | $(2,860)$ | (\$432.59) |
| 430 | $(\$ 2,146.94)$ | 8.40 | Solar | $(4,396)$ | (\$692.68) |
| 431 | $(\$ 1,653.28)$ | 9.20 | Solar | $(9,773)$ | (\$1,635.35) |
| 432 | (\$12.15) | 4.20 | Solar | (916) | (\$110.66) |
| 433 | (\$2,955.93) | 11.00 | Solar | $(9,984)$ | (\$1,651.05) |
| 434 | (\$10.06) | 3.80 | Solar | $(1,885)$ | (\$277.73) |
| 435 | (\$245.45) | 8.50 | Solar | $(2,685)$ | (\$399.78) |
| 436 | (\$246.76) | 3.80 | Solar | $(1,676)$ | (\$244.90) |
| 437 | (\$221.61) | 3.00 | Solar | $(1,151)$ | (\$131.77) |
| 438 | (\$144.53) | 5.20 | Solar | $(1,585)$ | (\$203.15) |
| 439 | (\$424.55) | 4.00 | Solar | $(1,476)$ | (\$179.44) |
| 440 | (\$5.95) | 7.60 | Solar | $(1,214)$ | (\$154.13) |
| 441 | (\$12.65) | 5.90 | Solar | $(3,653)$ | (\$495.15) |
| 442 | (\$305.97) | 5.00 | Solar | $(2,483)$ | (\$342.43) |
| 443 | (\$111.40) | 6.00 | Solar | $(1,525)$ | (\$203.34) |
| 444 | (\$277.47) | 3.75 | Solar | $(1,737)$ | (\$224.26) |
| 445 | (\$358.71) | 6.45 | Solar | $(2,610)$ | (\$395.81) |
| 446 | (\$327.43) | 7.28 | Solar | $(3,000)$ | (\$451.45) |
| 447 | (\$27.23) | 2.50 | Solar | $(1,122)$ | (\$147.65) |
| 448 | (\$140.49) | 5.00 | Solar | $(1,633)$ | (\$203.40) |
| 449 | (\$380.70) | 10.00 | Solar | $(4,269)$ | (\$673.95) |
| 450 | (\$23.79) | 5.00 | Solar | (807) | (\$106.33) |
| 451 | (\$164.58) | 7.60 | Solar | $(1,575)$ | (\$204.98) |
| 452 | (\$474.10) | 7.60 | Solar | $(2,468)$ | (\$381.03) |
| 453 | (\$78.39) | 7.60 | Solar | $(2,072)$ | (\$299.06) |
| 454 | (\$89.55) | 3.80 | Solar | $(1,226)$ | (\$144.08) |
| 455 | (\$972.35) | 7.60 | Solar | $(1,739)$ | (\$236.92) |
| 456 | (\$368.80) | 7.20 | Solar | $(2,306)$ | (\$332.86) |
| 457 | (\$710.77) | 7.60 | Solar | $(3,355)$ | (\$502.99) |
| 458 | (\$203.61) | 5.00 | Solar | $(2,495)$ | (\$368.26) |
| 459 | (\$322.34) | 5.20 | Solar | $(2,221)$ | (\$322.23) |
| 460 | (\$35.12) | 3.90 | Solar | $(1,018)$ | (\$110.00) |
| 461 | (\$1,172.29) | 3.60 | Solar | 0 | \$0.00 |
| 462 | (\$294.27) | 10.00 | Solar | $(3,485)$ | (\$529.85) |
| 463 | (\$547.36) | 10.00 | Solar | $(6,350)$ | (\$1,023.12) |
| 464 | (\$312.13) | 10.00 | Solar | $(1,637)$ | (\$199.08) |
| 465 | (\$869.75) | 7.84 | Solar | $(5,017)$ | (\$791.63) |
| 466 | (\$1,872.49) | 12.00 | Solar | $(8,414)$ | (\$1,376.19) |
| 467 | (\$333.41) | 4.20 | Solar | $(3,389)$ | (\$509.08) |
| 468 | (\$216.99) | 9.50 | Solar | $(10,067)$ | (\$1,547.07) |


|  | (B) <br> Net balance December 2019 Bill | (E) |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | (C) |  | Volume of Net Metering Credits kWh <br> (Sum of -ve meter reads only) | (F) <br> Value of NM Credits (Sum of NM credits associated with Column ( $E$ )) |
|  |  |  |  |  |  |
|  |  | Name Plate | (D) |  |  |
|  |  | Capacity (kW AC) | Fuel Type |  |  |
| 469 | (\$2,738.11) | 4.00 | Solar | $(3,543)$ | (\$532.65) |
| 470 | (\$26.97) | 3.80 | Solar | $(1,140)$ | (\$139.98) |
| 471 | (\$186.32) | 6.00 | Solar | $(2,328)$ | (\$357.35) |
| 472 | (\$216.61) | 14.25 | Solar | $(2,409)$ | (\$360.81) |
| 473 | (\$350.83) | 5.00 | Solar | $(1,882)$ | (\$249.22) |
| 474 | (\$82.41) | 3.08 | Solar | $(7,818)$ | (\$1,293.80) |
| 475 | (\$426.27) | 5.00 | Solar | $(1,225)$ | (\$147.74) |
| 476 | (\$562.75) | 6.60 | Solar | $(2,833)$ | (\$413.19) |
| 477 | (\$169.49) | 12.00 | Solar | $(1,389)$ | (\$218.31) |
| 478 | (\$44.19) | 3.80 | Solar | $(1,028)$ | (\$137.01) |
| 479 | (\$236.32) | 7.60 | Solar | $(1,790)$ | (\$245.91) |
| 480 | (\$151.83) | 3.00 | Solar | 0 | \$0.00 |
| 481 | (\$399.71) | 5.00 | Solar | $(2,840)$ | (\$407.89) |
| 482 | (\$303.50) | 10.00 | Solar | $(3,298)$ | (\$503.63) |
| 483 | (\$52.00) | 1.29 | Solar | (739) | (\$64.84) |
| 484 | (\$57.20) | 15.00 | Solar | $(1,963)$ | (\$307.26) |
| 485 | (\$613.75) | 13.00 | Solar | $(4,333)$ | (\$682.22) |
| 486 | (\$188.79) | 6.00 | Solar | $(2,122)$ | (\$288.64) |
| 487 | (\$163.55) | 3.00 | Solar | $(1,213)$ | (\$133.65) |
| 488 | (\$367.00) | 11.00 | Solar | (754) | (\$85.66) |
| 489 | (\$334.78) | 5.20 | Solar | $(2,484)$ | (\$356.25) |
| 490 | (\$600.80) | 6.00 | Solar | $(1,080)$ | (\$148.84) |
| 491 | (\$898.31) | 6.00 | Solar | $(1,603)$ | (\$246.77) |
| 492 | (\$740.60) | 13.50 | Solar | $(5,798)$ | (\$930.10) |
| 493 | (\$68.93) | 3.80 | Solar | $(1,086)$ | (\$134.59) |
| 494 | (\$440.79) | 6.72 | Solar | $(3,158)$ | (\$475.97) |
| 495 | (\$67.12) | 4.25 | Solar | $(1,242)$ | (\$156.57) |
| 496 | (\$106.51) | 10.00 | Solar | $(3,280)$ | (\$518.78) |
| 497 | (\$189.26) | 11.40 | Solar | $(2,086)$ | (\$341.58) |
| 498 | (\$687.49) | 10.00 | Solar | $(3,287)$ | (\$508.58) |
| 499 | (\$48.18) | 11.40 | Solar | $(9,979)$ | (\$1,645.57) |
| 500 | (\$26.27) | 7.60 | Solar | $(1,451)$ | (\$204.42) |
| 501 | (\$114.12) | 7.60 | Solar | $(1,344)$ | (\$182.33) |
| 502 | $(\$ 1,637.45)$ | 9.00 | Solar | $(3,590)$ | (\$507.80) |
| 503 | $(\$ 2,468.62)$ | 4.73 | Solar | $(3,496)$ | (\$516.95) |
| 504 | (\$309.20) | 3.80 | Solar | $(2,286)$ | (\$315.24) |
| 505 | (\$989.58) | 11.40 | Solar | $(12,628)$ | (\$1,968.56) |
| 506 | (\$183.32) | 5.00 | Solar | $(1,521)$ | (\$186.08) |
| 507 | (\$37.21) | 5.00 | Solar | $(1,271)$ | (\$169.80) |
| 508 | (\$24.40) | 5.00 | Solar | $(1,457)$ | (\$205.36) |
| 509 | (\$29.77) | 3.80 | Solar | (688) | (\$67.72) |
| 510 | (\$419.93) | 5.00 | Solar | $(1,867)$ | (\$249.64) |
| 511 | (\$150.57) | 5.00 | Solar | $(1,684)$ | (\$272.44) |
| 512 | (\$52.84) | 6.00 | Solar | $(1,467)$ | (\$187.62) |
| 513 | (\$28.98) | 6.00 | Solar | (993) | (\$113.33) |
| 514 | (\$10.17) | 3.80 | Solar | (922) | (\$105.24) |
| 515 | (\$9.14) | 5.76 | Solar | (967) | (\$139.34) |
| 516 | (\$69.42) | 7.60 | Solar | $(1,439)$ | (\$233.20) |
| 517 | (\$74.10) | 8.00 | Solar | $(1,721)$ | (\$247.61) |
| 518 | (\$287.95) | 7.60 | Solar | $(2,352)$ | (\$337.45) |
| 519 | (\$98.69) | 7.00 | Solar | $(2,110)$ | (\$319.62) |
| 520 | (\$61.40) | 3.50 | Solar | $(1,042)$ | (\$121.72) |


| (A) <br> Account <br> Number | (B) <br> Net balance December 2019 Bill | (E) |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | (C) |  | Volume of Net Metering Credits kWh <br> (Sum of -ve meter reads only) | (F) <br> Value of NM Credits (Sum of NM credits associated with Column ( E )) |
|  |  |  |  |  |  |
|  |  | Name Plate | (D) |  |  |
|  |  | Capacity (kW AC) | Fuel Type |  |  |
| 521 | (\$228.29) | 5.38 | Solar | $(1,694)$ | (\$217.01) |
| 522 | (\$531.54) | 7.74 | Solar | $(2,599)$ | (\$403.31) |
| 523 | (\$58.92) | 6.00 | Solar | $(3,225)$ | (\$490.77) |
| 524 | (\$2,385.82) | 8.60 | Solar | $(9,736)$ | (\$1,616.58) |
| 525 | (\$1,191.71) | 7.80 | Solar | $(6,746)$ | (\$1,093.81) |
| 526 | (\$860.81) | 7.80 | Solar | $(8,184)$ | (\$1,342.54) |
| 527 | (\$113.25) | 4.20 | Solar | $(1,168)$ | (\$174.71) |
| 528 | (\$129.32) | 3.60 | Solar | (90) | (\$5.64) |
| 529 | (\$255.22) | 5.00 | Solar | $(1,380)$ | (\$162.71) |
| 530 | (\$428.31) | 4.73 | Solar | $(2,480)$ | (\$347.10) |
| 531 | (\$23.58) | 5.20 | Solar | $(1,393)$ | (\$189.12) |
| 532 | (\$180.56) | 5.16 | Solar | $(2,046)$ | (\$288.40) |
| 533 | (\$95.36) | 5.00 | Solar | $(1,754)$ | (\$253.38) |
| 534 | (\$1,331.26) | 10.08 | Solar | $(6,665)$ | (\$1,083.52) |
| 535 | (\$54.52) | 5.00 | Solar | (801) | (\$117.59) |
| 536 | (\$562.56) | 5.16 | Solar | $(1,807)$ | (\$244.47) |
| 537 | (\$193.90) | 7.25 | Solar | $(1,783)$ | (\$256.55) |
| 538 | (\$113.97) | 6.00 | Solar | $(1,761)$ | (\$233.30) |
| 539 | (\$324.34) | 7.60 | Solar | $(2,636)$ | (\$401.04) |
| 540 | (\$107.00) | 5.75 | Solar | $(1,193)$ | (\$151.17) |
| 541 | (\$123.36) | 8.60 | Solar | $(1,904)$ | (\$264.40) |
| 542 | (\$60.89) | 7.60 | Solar | $(1,277)$ | (\$172.70) |
| 543 | (\$838.80) | 10.00 | Solar | $(5,226)$ | (\$838.80) |
| 544 | (\$290.22) | 13.60 | Solar | $(3,386)$ | (\$542.09) |
| 545 | (\$68.50) | 3.00 | Solar | (760) | (\$78.75) |
| 546 | (\$229.89) | 7.60 | Solar | $(2,286)$ | (\$322.54) |
| 547 | (\$196.24) | 7.60 | Solar | $(1,944)$ | (\$279.17) |
| 548 | (\$123.35) | 6.60 | Solar | $(1,092)$ | (\$155.16) |
| 549 | (\$97.88) | 13.60 | Solar | 0 | \$0.00 |
| 550 | (\$248.80) | 3.80 | Solar | $(2,038)$ | (\$270.00) |
| 551 | (\$114.71) | 3.64 | Solar | $(1,043)$ | (\$152.42) |
| 552 | (\$72.48) | 7.60 | Solar | $(2,062)$ | (\$298.58) |
| 553 | (\$4,318.24) | 11.00 | Solar | $(12,346)$ | (\$2,066.72) |
| 554 | (\$322.79) | 5.00 | Solar | $(2,776)$ | (\$408.47) |
| 555 | (\$495.15) | 7.60 | Solar | $(3,598)$ | (\$551.92) |
| 556 | (\$106.49) | 3.00 | Solar | (709) | (\$81.66) |
| 557 | (\$725.80) | 6.00 | Solar | $(3,797)$ | (\$573.43) |
| 558 | (\$1,159.15) | 6.00 | Solar | $(4,235)$ | (\$668.00) |
| 559 | (\$41.29) | 10.75 | Solar | $(1,871)$ | (\$263.47) |
| 560 | (\$520.59) | 7.20 | Solar | (354) | (\$49.03) |
| 561 | (\$153.21) | 6.00 | Solar | $(2,825)$ | (\$428.77) |
| 562 | (\$829.55) | 10.00 | Solar | $(4,838)$ | (\$756.34) |
| 563 | (\$1,311.05) | 4.00 | Solar | $(2,560)$ | (\$300.03) |
| 564 | (\$438.54) | 7.60 | Solar | $(1,949)$ | (\$283.36) |
| 565 | (\$638.32) | 5.70 | Solar | 0 | \$0.00 |
| 566 | (\$137.91) | 3.60 | Solar | (999) | (\$110.33) |
| 567 | (\$136.32) | 7.60 | Solar | $(2,053)$ | (\$291.33) |
| 568 | (\$417.63) | 3.00 | Solar | (913) | (\$83.85) |
| 569 | (\$230.90) | 7.50 | Solar | $(2,587)$ | (\$385.55) |
| 570 | (\$1,695.60) | 14.62 | Solar | $(6,718)$ | (\$1,008.43) |
| 571 | (\$724.03) | 6.50 | Solar | $(2,997)$ | (\$479.50) |
| 572 | (\$20.98) | 5.00 | Solar | (861) | (\$92.55) |


|  | (B) <br> Net balance December 2019 Bill | (E) |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | (C) |  | Volume of Net Metering Credits kWh <br> (Sum of -ve meter reads only) | (F) <br> Value of NM Credits (Sum of NM credits associated with Column ( $E$ )) |
|  |  |  |  |  |  |
|  |  | Name Plate | (D) |  |  |
|  |  | Capacity (kW AC) | Fuel Type |  |  |
| 573 | (\$8.73) | 2.25 | Solar | (899) | (\$106.38) |
| 574 | (\$244.61) | 6.00 | Solar | $(2,637)$ | (\$405.57) |
| 575 | (\$329.18) | 3.00 | Solar | $(1,346)$ | (\$136.45) |
| 576 | (\$354.15) | 7.60 | Solar | $(2,980)$ | (\$452.56) |
| 577 | (\$180.77) | 7.60 | Solar | $(1,940)$ | (\$288.54) |
| 578 | (\$153.77) | 7.60 | Solar | $(1,888)$ | (\$263.28) |
| 579 | (\$19.26) | 6.00 | Solar | $(1,128)$ | (\$133.15) |
| 580 | (\$57.85) | 7.60 | Solar | $(1,682)$ | (\$237.63) |
| 581 | (\$239.53) | 5.00 | Solar | $(1,982)$ | (\$279.39) |
| 582 | (\$131.87) | 3.87 | Solar | $(1,839)$ | (\$208.39) |
| 583 | (\$43.15) | 9.92 | Solar | $(1,177)$ | (\$158.49) |
| 584 | (\$269.49) | 3.60 | Solar | $(2,643)$ | (\$386.48) |
| 585 | (\$55.34) | 3.00 | Solar | $(1,068)$ | (\$120.36) |
| 586 | (\$114.56) | 5.20 | Solar | $(1,328)$ | (\$188.92) |
| 587 | (\$270.75) | 7.60 | Solar | $(2,538)$ | (\$373.29) |
| 588 | (\$286.89) | 3.91 | Solar | $(2,281)$ | (\$317.51) |
| 589 | (\$4.27) | 4.95 | Solar | (877) | (\$109.45) |
| 590 | (\$110.22) | 5.20 | Solar | $(1,216)$ | (\$177.68) |
| 591 | (\$125.84) | 6.60 | Solar | $(1,723)$ | (\$227.87) |
| 592 | (\$195.61) | 6.80 | Solar | $(1,794)$ | (\$252.81) |
| 593 | (\$36.26) | 5.20 | Solar | $(1,028)$ | (\$124.18) |
| 594 | (\$134.31) | 6.00 | Solar | $(1,559)$ | (\$236.41) |
| 595 | (\$25.33) | 3.80 | Solar | (824) | (\$90.85) |
| 596 | (\$62.26) | 8.12 | Solar | $(1,726)$ | (\$270.77) |
| 597 | (\$752.07) | 7.60 | Solar | $(3,732)$ | (\$563.53) |
| 598 | (\$203.60) | 3.44 | Solar | $(1,027)$ | (\$119.08) |
| 599 | (\$504.91) | 6.00 | Solar | $(2,425)$ | (\$340.23) |
| 600 | (\$156.29) | 5.00 | Solar | $(1,900)$ | (\$283.75) |
| 601 | (\$26.89) | 5.59 | Solar | (999) | (\$109.22) |
| 602 | (\$317.81) | 6.00 | Solar | $(2,400)$ | (\$346.03) |
| 603 | (\$20.30) | 6.00 | Solar | $(1,357)$ | (\$197.52) |
| 604 | (\$375.41) | 13.60 | Solar | $(3,343)$ | (\$516.19) |
| 605 | (\$278.65) | 5.00 | Solar | $(2,439)$ | (\$359.38) |
| 606 | (\$8.33) | 5.00 | Solar | (883) | (\$117.43) |
| 607 | (\$821.22) | 6.60 | Solar | $(3,610)$ | (\$549.01) |
| 608 | (\$336.57) | 6.00 | Solar | $(2,750)$ | (\$404.80) |
| 609 | (\$100.55) | 7.60 | Solar | $(2,126)$ | (\$305.11) |
| 610 | (\$229.27) | 5.00 | Solar | $(2,164)$ | (\$300.22) |
| 611 | (\$61.90) | 6.00 | Solar | $(1,406)$ | (\$213.66) |
| 612 | (\$338.85) | 3.87 | Solar | $(2,527)$ | (\$373.14) |
| 613 | (\$599.05) | 7.80 | Solar | $(4,840)$ | (\$778.68) |
| 614 | (\$220.72) | 6.60 | Solar | $(1,924)$ | (\$275.64) |
| 615 | (\$277.72) | 15.00 | Solar | $(4,378)$ | (\$752.72) |
| 616 | (\$7.07) | 3.00 | Solar | (840) | (\$92.50) |
| 617 | (\$50.57) | 3.08 | Solar | $(1,081)$ | (\$137.37) |
| 618 | (\$280.63) | 7.60 | Solar | $(2,249)$ | (\$314.21) |
| 619 | (\$1,962.33) | 10.00 | Solar | $(5,515)$ | (\$878.41) |
| 620 | (\$134.38) | 7.60 | Solar | $(1,752)$ | (\$233.97) |
| 621 | (\$334.86) | 9.00 | Solar | $(3,268)$ | (\$415.15) |
| 622 | (\$60.88) | 3.80 | Solar | $(1,226)$ | (\$147.94) |
| 623 | (\$60.69) | 4.32 | Solar | $(1,111)$ | (\$145.43) |
| 624 | (\$227.03) | 6.45 | Solar | $(2,355)$ | (\$342.63) |


| (A) <br> Account Number | (B) <br> Net balance December 2019 Bill |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | (C) |  | (E) <br> Volume of Net Metering Credits kWh <br> (Sum of -ve meter reads only) | (F) <br> Value of NM Credits (Sum of NM credits associated with Column ( $E$ )) |
|  |  |  |  |  |  |
|  |  |  |  |  |  |
|  |  | Name Plate | (D) |  |  |
|  |  | Capacity (kW AC) | Fuel Type |  |  |
| 625 | (\$651.82) | 5.25 | Solar | $(2,653)$ | (\$380.38) |
| 626 | (\$38.08) | 7.60 | Solar | $(1,340)$ | (\$177.54) |
| 627 | (\$244.26) | 8.25 | Solar | $(9,568)$ | (\$1,587.01) |
| 628 | (\$37.81) | 8.50 | Solar | $(3,197)$ | (\$496.00) |
| 629 | (\$114.05) | 5.00 | Solar | $(1,279)$ | (\$190.21) |
| 630 | (\$743.02) | 10.00 | Solar | $(2,538)$ | (\$391.45) |
| 631 | (\$9.90) | 3.80 | Solar | (980) | (\$108.39) |
| 632 | (\$78.00) | 6.00 | Solar | $(2,405)$ | (\$350.57) |
| 633 | (\$270.77) | 3.00 | Solar | $(1,260)$ | (\$154.62) |
| 634 | (\$130.90) | 4.95 | Solar | (645) | (\$74.16) |
| 635 | (\$140.51) | 6.60 | Solar | $(2,152)$ | (\$309.74) |
| 636 | (\$148.92) | 6.00 | Solar | $(1,881)$ | (\$257.89) |
| 637 | (\$302.40) | 7.60 | Solar | $(1,565)$ | (\$228.63) |
| 638 | (\$242.98) | 5.00 | Solar | $(1,900)$ | (\$251.39) |
| 639 | (\$23.00) | 3.80 | Solar | (896) | (\$100.16) |
| 640 | (\$298.69) | 7.60 | Solar | $(1,354)$ | (\$208.99) |
| 641 | (\$72.53) | 3.80 | Solar | $(1,198)$ | (\$152.10) |
| 642 | (\$10.03) | 5.00 | Solar | $(1,387)$ | (\$198.52) |
| 643 | (\$270.33) | 6.00 | Solar | $(1,929)$ | (\$259.79) |
| 644 | (\$45.33) | 3.00 | Solar | (466) | (\$53.46) |
| 645 | (\$11.62) | 5.00 | Solar | $(1,010)$ | (\$104.07) |
| 646 | (\$125.35) | 7.60 | Solar | $(2,083)$ | (\$311.62) |
| 647 | (\$37.21) | 6.25 | Solar | $(1,529)$ | (\$212.75) |
| 648 | (\$86.24) | 9.00 | Solar | $(2,531)$ | (\$386.74) |
| 649 | (\$650.31) | 6.00 | Solar | $(1,536)$ | (\$216.29) |
| 650 | $(\$ 5,513.35)$ | 5.30 | Solar | $(5,926)$ | (\$943.33) |
| 651 | (\$566.89) | 4.00 | Solar | $(1,870)$ | (\$245.02) |
| 652 | (\$288.52) | 5.50 | Solar | $(2,171)$ | (\$315.39) |
| 653 | (\$62.86) | 3.60 | Solar | (20) | \$0.00 |
| 654 | (\$1,034.61) | 7.60 | Solar | $(7,026)$ | (\$1,042.80) |
| 655 | (\$80.84) | 10.00 | Solar | $(1,768)$ | (\$254.66) |
| 656 | (\$258.35) | 7.20 | Solar | $(6,562)$ | (\$1,080.82) |
| 657 | (\$287.03) | 10.00 | Solar | $(2,800)$ | (\$434.96) |
| 658 | (\$68.53) | 6.00 | Solar | (78) | (\$4.57) |
| 659 | (\$7.11) | 7.74 | Solar | (73) | \$0.00 |
| 660 | (\$12.54) | 5.00 | Solar | (404) | (\$32.16) |
| 661 | (\$241.88) | 7.60 | Solar | $(2,001)$ | (\$274.65) |
| 662 | (\$108.53) | 5.00 | Solar | $(1,281)$ | (\$159.40) |
| 663 | (\$57.50) | 7.25 | Solar | $(1,877)$ | (\$261.72) |
| 664 | (\$552.34) | 6.00 | Solar | $(2,870)$ | (\$427.56) |
| 665 | (\$675.61) | 6.00 | Solar | $(2,145)$ | (\$304.24) |
| 666 | (\$628.71) | 13.60 | Solar | $(6,830)$ | (\$1,109.78) |
| 667 | (\$281.48) | 15.00 | Solar | $(2,915)$ | (\$463.34) |
| 668 | (\$752.40) | 7.60 | Solar | $(4,832)$ | (\$777.80) |
| 669 | (\$508.96) | 10.00 | Solar | $(3,487)$ | (\$575.41) |
| 670 | (\$26.84) | 4.20 | Solar | (924) | (\$108.80) |
| 671 | (\$241.98) | 7.60 | Solar | $(2,506)$ | (\$365.85) |
| 672 | (\$391.07) | 2.58 | Solar | $(3,479)$ | (\$544.31) |
| 673 | (\$69.43) | 5.00 | Solar | $(1,183)$ | (\$145.64) |
| 674 | (\$120.56) | 4.09 | Solar | $(1,344)$ | (\$182.99) |
| 675 | (\$426.18) | 7.60 | Solar | $(3,140)$ | (\$475.45) |
| 676 | (\$981.33) | 10.40 | Solar | $(1,618)$ | (\$260.25) |


| (A) |  |  | (E) |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | (C) |  | Volume of Net Metering | (F) |
|  | (B) |  |  | Credits kWh | Value of NM Credits |
| Account | Net balance | Name Plate | (D) | (Sum of -ve meter reads | (Sum of NM credits |
| Number | December 2019 Bill | Capacity (kW AC) | Fuel Type | only) | associated with Column ( E )) |
| 677 | (\$388.02) | 5.00 | Solar | $(1,621)$ | (\$219.55) |
| 678 | (\$469.67) | 5.00 | Solar | $(3,334)$ | (\$509.40) |
| 679 | (\$156.93) | 6.00 | Solar | (810) | (\$112.99) |
| 680 | (\$2.30) | 6.00 | Solar | $(1,452)$ | (\$200.48) |
| 681 | (\$527.16) | 6.60 | Solar | (367) | (\$44.99) |
| 682 | (\$426.37) | 6.50 | Solar | $(2,441)$ | (\$362.88) |
| 683 | (\$109.48) | 9.00 | Solar | $(2,205)$ | (\$312.76) |
| 684 | (\$324.83) | 7.60 | Solar | $(1,807)$ | (\$284.32) |
| 685 | (\$1,831.51) | 4.73 | Solar | $(6,138)$ | (\$987.46) |
| 686 | $(\$ 1,565.63)$ | 14.19 | Solar | $(4,474)$ | (\$734.69) |
| 687 | (\$2.52) | 5.00 | Solar | (881) | (\$96.01) |
| 688 | (\$59.05) | 6.00 | Solar | $(1,408)$ | (\$194.19) |
| 689 | (\$134.13) | 5.00 | Solar | $(1,601)$ | (\$218.39) |
| 690 | (\$31.83) | 7.00 | Solar | $(1,821)$ | (\$275.87) |
| 691 | (\$27.59) | 5.00 | Solar | $(1,220)$ | (\$147.55) |
| 692 | (\$47.79) | 3.00 | Solar | $(1,259)$ | (\$148.60) |
| 693 | (\$96.31) | 3.80 | Solar | $(1,401)$ | (\$182.42) |
| 694 | (\$106.48) | 2.50 | Solar | (364) | (\$49.19) |
| 695 | (\$466.65) | 6.00 | Solar | $(3,241)$ | (\$494.63) |
| 696 | (\$313.06) | 7.75 | Solar | $(2,351)$ | (\$342.44) |
| 697 | (\$1.58) | 3.00 | Solar | (685) | (\$57.36) |
| 698 | (\$274.51) | 2.80 | Solar | $(1,796)$ | (\$222.41) |
| 699 | (\$1.65) | 3.25 | Solar | (816) | (\$87.54) |
| 700 | (\$229.13) | 9.00 | Solar | $(2,925)$ | (\$446.24) |
| 701 | (\$459.47) | 2.61 | Solar | $(3,460)$ | (\$515.53) |
| 702 | (\$364.83) | 7.60 | Solar | $(3,195)$ | (\$491.23) |
| 703 | (\$191.05) | 6.75 | Solar | $(1,898)$ | (\$273.32) |
| 704 | (\$154.45) | 4.30 | Solar | $(1,784)$ | (\$243.64) |
| 705 | (\$314.61) | 7.60 | Solar | $(2,603)$ | (\$377.76) |
| 706 | (\$1,370.92) | 7.20 | Solar | $(3,922)$ | (\$625.70) |
| 707 | (\$946.13) | 7.80 | Solar | $(6,216)$ | (\$1,005.52) |
| 708 | (\$174.61) | 6.00 | Solar | $(2,764)$ | (\$416.93) |
| 709 | (\$85.76) | 5.75 | Solar | $(1,475)$ | (\$230.08) |
| 710 | (\$27.09) | 6.80 | Solar | $(1,447)$ | (\$186.64) |
| 711 | (\$96.93) | 19.40 | Solar | $(4,357)$ | (\$684.93) |
| 712 | (\$78.56) | 7.56 | Solar | $(1,733)$ | (\$241.68) |
| 713 | (\$88.39) | 5.00 | Solar | $(1,400)$ | (\$185.73) |
| 714 | (\$618.27) | 10.53 | Solar | $(4,748)$ | (\$755.97) |
| 715 | (\$219.62) | 8.00 | Solar | $(2,396)$ | (\$370.46) |
| 716 | (\$342.56) | 0.25 | Solar | $(2,168)$ | (\$324.41) |
| 717 | (\$18.52) | 3.00 | Solar | (805) | (\$85.62) |
| 718 | (\$843.72) | 11.40 | Solar | $(4,895)$ | (\$772.55) |
| 719 | (\$60.83) | 6.96 | Solar | $(1,868)$ | (\$265.98) |
| 720 | (\$187.52) | 2.50 | Solar | $(1,179)$ | (\$128.08) |
| 721 | (\$274.49) | 6.40 | Solar | $(2,708)$ | (\$402.72) |
| 722 | (\$189.92) | 5.04 | Solar | $(2,037)$ | (\$284.82) |
| 723 | (\$1,268.07) | 10.00 | Solar | $(3,835)$ | (\$592.11) |
| 724 | (\$611.72) | 6.00 | Solar | $(1,784)$ | (\$256.20) |
| 725 | (\$393.78) | 4.00 | Solar | $(1,419)$ | (\$176.28) |
| 726 | (\$23.49) | 3.00 | Solar | $(1,203)$ | (\$138.77) |
| 727 | (\$90.51) | 6.00 | Solar | $(2,035)$ | (\$293.65) |
| 728 | (\$349.77) | 6.00 | Solar | $(2,075)$ | (\$292.27) |


| (A) <br> Account <br> Number | (B) <br> Net balance <br> December 2019 Bill | (C) |  | (E) <br> Volume of Net Metering Credits kWh (Sum of -ve meter reads only) | (F) <br> Value of NM Credits (Sum of NM credits associated with Column (E)) |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |
|  |  |  |  |  |  |
|  |  | Name Plate | (D) |  |  |
|  |  | Capacity (kW AC) | Fuel Type |  |  |
| 729 | (\$9.09) | 6.00 | Solar | $(1,213)$ | (\$167.15) |
| 730 | (\$84.57) | 5.50 | Solar | $(1,890)$ | (\$266.61) |
| 731 | (\$146.79) | 5.00 | Solar | $(1,430)$ | (\$194.77) |
| 732 | (\$254.62) | 6.00 | Solar | $(1,892)$ | (\$255.40) |
| 733 | (\$291.04) | 5.00 | Solar | $(2,008)$ | (\$287.61) |
| 734 | (\$198.79) | 8.40 | Solar | $(2,645)$ | (\$395.74) |
| 735 | (\$740.52) | 0.43 | Solar | $(1,164)$ | (\$149.62) |
| 736 | (\$195.03) | 7.60 | Solar | $(2,941)$ | (\$442.15) |
| 737 | (\$273.92) | 4.50 | Solar | $(2,579)$ | (\$380.80) |
| 738 | (\$121.97) | 7.60 | Solar | $(1,688)$ | (\$237.29) |
| 739 | (\$13.16) | 11.40 | Solar | $(2,137)$ | (\$336.87) |
| 740 | (\$213.68) | 7.60 | Solar | $(2,094)$ | (\$300.47) |
| 741 | $(\$ 2,342.11)$ | 12.00 | Solar | $(14,415)$ | (\$2,456.40) |
| 742 | (\$81.04) | 6.00 | Solar | (783) | (\$115.49) |
| 743 | (\$109.37) | 3.84 | Solar | $(1,326)$ | (\$154.76) |
| 744 | (\$262.49) | 4.20 | Solar | $(1,689)$ | (\$234.34) |
| 745 | (\$186.28) | 6.00 | Solar | $(3,416)$ | (\$513.21) |
| 746 | (\$2,170.94) | 9.28 | Solar | $(7,551)$ | (\$1,220.84) |
| 747 | (\$244.45) | 3.00 | Solar | $(2,138)$ | (\$297.31) |
| 748 | (\$80.72) | 6.00 | Solar | $(8,708)$ | (\$1,449.88) |
| 749 | (\$849.50) | 10.00 | Solar | $(2,600)$ | (\$399.48) |
| 750 | (\$5.26) | 6.24 | Solar | $(5,867)$ | (\$834.75) |

## PUC 1-2

Request:
Referencing National Grid’s response to PUC 2-6 in Docket 4930, please provide a table that shows the value of what National Grid describes as "net metering credits" in volume and value by rate class. Please provide an additional column that shows the estimated generation over the same time period. Please provide the data for all years since 2008.

## Response:

Please see Attachment PUC 1-2 for a table of net metering credits in volume and value by rate class. The Company does not have the 2008 net metering data, as this data was not collected through the Company's billing system until April of 2009. Additionally, the Company is unable to estimate generation over the same time period due to the nature of net metering.

Net Metering Credit Monetary Value (Renewable Generation Credits)

|  | A16 | A60 | C06 | G02 | G32 | Total |
| :--- | ---: | ---: | ---: | ---: | ---: | ---: |
| 2009 | $(\$ 2,805)$ | $(\$ 70)$ | $(\$ 1,170)$ |  | $\$ 0$ | $(\$ 240,647)$ |$(\$ 244,692)$

## Net Metering Credit Volume (kWh Exported - Generation in excess of Use)

|  | A16 | A60 | C06 | G02 | G32 | Total |
| :--- | ---: | ---: | ---: | ---: | ---: | ---: |
| 2009 | $(19,593)$ | $(648)$ | $(7,942)$ | - | $(2,113,159)$ | $(2,141,342)$ |
| 2010 | $(31,037)$ | $(746)$ | $(7,099)$ | - | $(3,460,321)$ | $(3,499,203)$ |
| 2011 | $(35,969)$ | $(330)$ | $(24,298)$ | $(9,990)$ | $(2,663,399)$ | $(2,733,986)$ |
| 2012 | $(61,246)$ | $(2,263)$ | $(90,736)$ | $(19,813)$ | $(1,705,789)$ | $(1,879,847)$ |
| 2013 | $(88,169)$ | $(4,955)$ | $(237,664)$ | $(16,544)$ | $(39,175)$ | $(386,507)$ |
| 2014 | $(181,746)$ | $(6,333)$ | $(270,722)$ | $(96,289)$ | - | $(555,090)$ |
| 2015 | $(305,642)$ | $(8,189)$ | $(392,578)$ | $(118,565)$ | $(23,742)$ | $(848,716)$ |
| 2016 | $(945,801)$ | $(7,663)$ | $(8,034,352)$ | $(179,170)$ | $(47,686)$ | $(9,214,672)$ |
| 2017 | $(1,471,497)$ | $(14,657)$ | $(26,084,334)$ | $(149,160)$ | $(6,437)$ | $(27,726,085)$ |
| 2018 | $(1,753,055)$ | $(21,273)$ | $(31,777,494)$ | $(270,604)$ | - | $(33,822,426)$ |
| 2019 | $(3,284,454)$ | $(69,300)$ | $(119,982,615)$ | $(547,594)$ | $(2,857)$ | $(123,886,820)$ |

## PUC 1-3

## Request:

Referencing National Grid's response to PUC 2-7 in Docket No. 4930, please provide a list of all net metering facilities for whom the delivery service account(s) that receive(s) the net metering credits is not located at the net metering system site (i.e., is associated with a Public Entity, Educational Institution, Hospital, Nonprofit, or Multi-municipal Collaborative, or a Community Remote Net Metering System), as well as the nameplate capacity (kW AC) and estimated capacity factor of each facility. Please limit the response to facilities that have an interconnection service agreement. Please also list the actual or anticipated date of commercial operation.

## Response:

See Attachment PUC 1-3 for list of all net metering facilities with service account located somewhere other than the system site.

| Application ID | Actual Commercial Operation Date | Anticipated Commercial Operation Date | City | Nameplate Capacity (kW AC) | DG Fuel Source | Estimated Capacity Factor |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 174804 | 10/13/2016 | Operational | COVENTRY | 1500 | Wind | 22.8\% |
| 174882 | 8/5/2016 | Operational | COVENTRY | 4500 | Wind | 22.8\% |
| 174969 | 7/8/2016 | Operational | COVENTRY | 1500 | Wind | 22.8\% |
| 175043 | 7/8/2016 | Operational | COVENTRY | 1500 | Wind | 22.8\% |
| 175823 | 6/26/2017 | Operational | LINCOLN | 1116 | Solar | 16.1\% |
| 175888 | 10/10/2016 | Operational | WEST WARWICK | 384 | Solar | 16.1\% |
| 176037 | 12/28/2018 | Operational | NORTH SMITHFIELD | 1250 | Solar | 16.1\% |
| 176078 | 8/11/2016 | Operational | PORTSMOUTH | 1500 | Wind | 22.8\% |
| 176271 | 12/28/2018 | Operational | WOOD RIVER JT | 4005 | Solar | 16.1\% |
| 176346 | 8/19/2019 | Operational | HOPE | 10000 | Solar | 16.1\% |
| 176602 | 8/21/2018 | Operational | NORTH KINGSTOWN | 1000 | Solar | 16.1\% |
| 176606 | 10/18/2018 | Operational | WARWICK | 4992 | Solar | 16.1\% |
| 176792 | 10/4/2018 | Operational | NORTH PROVIDENCE | 2100 | Solar | 16.1\% |
| 176801 | 10/22/2018 | Operational | SOUTH KINGSTOWN | 3780 | Solar | 16.1\% |
| 176830 | 10/27/2018 | Operational | WEST KINGSTON | 3100 | Solar | 16.1\% |
| 176950 | 12/30/2019 | Operational | WEST GREENWICH | 8000 | Solar | 16.1\% |
| 176951 | 12/30/2019 | Operational | WEST GREENWICH | 8000 | Solar | 16.1\% |
| 176952 | 12/30/2019 | Operational | WEST GREENWICH | 8000 | Solar | 16.1\% |
| 176954 | 12/30/2019 | Operational | HOPKINTON | 5000 | Solar | 16.1\% |
| 176955 | 12/30/2019 | Operational | HOPKINTON | 3875 | Solar | 16.1\% |
| 176956 | 12/30/2019 | Operational | HOPKINTON | 5000 | Solar | 16.1\% |
| 176973 | Not Operational | 12/31/2020 | COVENTRY | 3000 | Solar | 16.1\% |
| 176983 | 12/28/2017 | Operational | RICHMOND | 3000 | Solar | 16.1\% |
| 177012 | 12/22/2017 | Operational | RICHMOND | 1500 | Solar | 16.1\% |
| 177050 | 12/6/2018 | Operational | JOHNSTON | 1620 | Solar | 16.1\% |
| 177241 | 12/19/2018 | Operational | JOHNSTON | 3000 | Wind | 22.8\% |
| 177242 | 12/19/2018 | Operational | JOHNSTON | 3000 | Wind | 22.8\% |
| 177277 | 12/20/2018 | Operational | JOHNSTON | 3000 | Wind | 22.8\% |
| 177298 | 5/17/2019 | Operational | CRANSTON | 8500 | Solar | 16.1\% |
| 177300 | 5/7/2019 | Operational | CRANSTON | 7750 | Solar | 16.1\% |
| 177433 | 12/27/2018 | Operational | LINCOLN | 3000 | Solar | 16.1\% |
| 177525 | 11/19/2018 | Operational | JOHNSTON | 3000 | Solar | 16.1\% |
| 177529 | Not Operational | 5/31/2022 | NORTH KINGSTOWN | 10000 | Solar | 16.1\% |
| 177530 | Not Operational | 5/31/2022 | NORTH KINGSTOWN | 10000 | Solar | 16.1\% |
| 177531 | Not Operational | 5/31/2022 | NORTH KINGSTOWN | 10000 | Solar | 16.1\% |
| 177532 | Not Operational | 5/31/2022 | NORTH KINGSTOWN | 10000 | Solar | 16.1\% |
| 177606 | Not Operational | 7/30/2020 | GLOCESTER | 1760 | Solar | 16.1\% |
| 177607 | 12/30/2019 | Operational | WYOMING | 1250 | Solar | 16.1\% |
| 177686 | Not Operational | 11/30/2020 | WEST KINGSTON | 5250 | Solar | 16.1\% |
| 177843 | Not Operational | 11/20/2020 | CRANSTON | 2375 | Solar | 16.1\% |
| 177857 | 8/26/2019 | Operational | MAPLEVILLE | 2540 | Solar | 16.1\% |
| 177903 | Not Operational | 6/5/2020 | WEST GREENWICH | 3340 | Solar | 16.1\% |
| 177983 | Not Operational | 12/18/2020 | NORTH SMITHFIELD | 6220 | Solar | 16.1\% |
| 178088 | 6/7/2019 | Operational | JOHNSTON | 2010 | Solar | 16.1\% |
| 178153 | Not Operational | 7/1/2020 | SMITHFIELD | 2640 | Solar | 16.1\% |
| 178341 | Not Operational | 12/9/2020 | ASHAWAY | 8000 | Solar | 16.1\% |
| 178348 | Not Operational | 6/1/2020 | WARWICK | 4780 | Solar | 16.1\% |
| 178417 | 12/30/2019 | Operational | WEST GREENWICH | 1750 | Solar | 16.1\% |
| 178570 | Not Operational | 11/13/2020 | FOSTER | 2586 | Solar | 16.1\% |
| 178639 | Not Operational | 9/30/2020 | TIVERTON | 2440 | Solar | 16.1\% |
| 178654 | Not Operational | 7/9/2020 | EXETER | 2750 | Solar | 16.1\% |
| 184886 | Not Operational | 7/31/2020 | Westerly | 4080 | Solar | 16.1\% |
| 184910 | Not Operational | 12/15/2020 | Warren | 1600 | Solar | 16.1\% |
| 184947 | Not Operational | 12/23/2020 | Cranston | 6250 | Solar | 16.1\% |
| 185244 | Not Operational | 11/30/2020 | Westerly | 800 | Solar | 16.1\% |
| 188903 | Not Operational | 12/11/2020 | Tiverton | 1826 | Solar | 16.1\% |
| 189125 | Not Operational | 12/18/2020 | North Smithfield | 6220 | Solar | 16.1\% |
| 189283 | Not Operational | 6/5/2020 | West Greenwich | 3340 | Solar | 16.1\% |
| 193610 | Not Operational | 6/19/2020 | Providence | 4999 | Solar | 16.1\% |
| 200587 | Not Operational | 4/14/2020 | South Kingstown | 120 | Solar | 16.1\% |
| 201084 | Not Operational | 3/1/2021 | Cumberland | 4482 | Solar | 16.1\% |
| 207003 | Not Operational | 2/26/2021 | Tiverton | 1660 | Solar | 16.1\% |
| 209846 | Not Operational | 12/31/2020 | East Providence | 2000 | Solar | 16.1\% |

# The Narragansett Electric Company <br> d/b/a National Grid <br> RIPUC Docket No. 5005 <br> 2020 Annual Retail Rate Filing <br> Responses to Commission's First Set of Data Requests <br> Issued March 11, 2020 

## PUC 1-4

## Request:

Please list in a table all net metering facilities that contributed to energy sales in the ISO market (e.g., those above 25 kW ) valued at $\$ 3,264,064$ on Bates page 125. Please include a column with the nameplate capacity; a column with the fuel type; a column with the volume of kWh sold into the market for each facility; and include another column with the total value of each facility's output that sums to $\$ 3,264,064$. Please add a row to the bottom of the table with totals.

## Response:

See Attachment PUC 1-4 for a list of all net metering facilities that contributed to energy sales in the ISO market during 2019. Lines (1) through (104) represent the proceeds received during 2019 and total $\$ 3,113,460$. The Company included in its filing an adjustment to this amount for $\$ 150,605$, as shown on line (106) which represents proceeds associated with three net metering facilities that were required to be registered as modeled generators (projects that are 5 MWs or larger are required to be registered as modeled generators versus projects that are less than 5 MWs that can be registered as settlement only generators - SOGs) with ISO-NE by the developer rather than by the Company. ${ }^{1}$ Such registration is to be completed by the developer, not the Company. The initial registration of these assets by the developer at ISO-NE was incorrect, and as a result, the developer received the energy payments rather than the Company. At the same time, the developer was also receiving net metering credits. Upon identifying the issue, the Company invoiced the developer for the amount of proceeds received for the energy. The registration of the projects was corrected and the Company began receiving the energy payments on April 12, 2019. Although the Company has not yet received the energy payments prior to April 12, 2019 from the developer, the Company included the amount $(\$ 150,605)$ in the net metering reconciliation in order to provide the customers the value of the energy which they should have received had the developer registered the projects correctly. The total of the proceeds received in 2019 of $\$ 3,113,460$ and the proceeds received by the developer and to be paid to the Company of $\$ 150,605$ equals the $\$ 3,264,064^{2}$ as shown on Bates page 125.

[^1]Prepared by or under the supervision of: Timothy R. Roughan and Robin E. Pieri

|  |  |  |  |  | 201 |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Asset <br> Tag | Generating Facility | Fuel Type | Nameplate Capacity | Total Kwh | Total Dollars |
| (1) | 11827 | PORTSMOUTH ABBEY WIND QF | Wind | 660.0 | 216,999 | \$7,209 |
| (2) | 37230 | UNITED NAT. FOODS PROV. RI PV | Solar | 75.0 | 30,144 | \$730 |
| (3) | 37965 | BIO-DETEK PAWTUCKET RI PV | Solar | 164.0 | 39,204 | \$860 |
| (4) | 40246 | HODGES BADGE CO_WIND | Wind | 225.0 | 19,498 | \$491 |
| (5) | 41821 | NEW ENGLAND TECH WIND | Wind | 100.0 | 1,235 | \$29 |
| (6) | 41839 | ARPIN ASSOCIATES - PV | Solar | 150.0 | 12,609 | \$237 |
| (7) | 41847 | FISHERMENS MEMORIAL PARK- WIND | Wind | 100.0 | 47,645 | \$1,503 |
| (8) | 43492 | NARR BAY - 02903WT4500NM | Wind | 4,500.0 | 1,711,588 | \$45,559 |
| (9) | 43657 | RIPTA - 02907PV300NM | Solar | 300.0 | 3 | \$0 |
| (10) | 43956 | MILLWORK-02920PV495NM | Solar | 495.0 | 184,655 | \$4,165 |
| (11) | 46717 | EAST BAY-02915PV70NM | Solar | 70.0 | 21,055 | \$477 |
| (12) | 47283 | NATIONAL MARKER-02896PV186NM | Solar | 185.6 | 66,376 | \$1,464 |
| (13) | 48665 | IMPERIAL DELTAH-02914PV264NM | Solar | 264.0 | 131,563 | \$2,955 |
| (14) | 48787 | KNIGHT FARM-02828PV70NM | Solar | 70.0 | 44,621 | \$1,115 |
| (15) | 48788 | HOWLANDASS.-02865PV136NM | Solar | 136.2 | 13,728 | \$318 |
| (16) | 48811 | ALVES238E.MAINRD-02842PV86.4NM | Solar | 86.4 | 133,549 | \$3,862 |
| (17) | 48824 | KJA PROPERTIES-02842PV63NM | Solar | 63.0 | 52,692 | \$1,340 |
| (18) | 48913 | VALLEYST.MILL-02909PV98NM | Solar | 98.0 | 123,378 | \$3,123 |
| (19) | 49001 | NEXAMPFACTORYST-02893PV384NM | Solar | 384.0 | 485,830 | \$12,635 |
| (20) | 49289 | FUREYROOFINGCO-02888PV29NM | Solar | 28.8 | 18,249 | \$418 |
| (21) | 49292 | NATCOPRODUCTS-02893PV375NM | Solar | 375.0 | 50,943 | \$1,241 |
| (22) | 49331 | SHALOMHOUSING-02886WT100NM | Wind | 100.0 | 3,941 | \$125 |
| (23) | 49354 | SEAVIEWINNLLC-02842PV180NM | Solar | 180.0 | 6,312 | \$131 |
| (24) | 49361 | CROMWELLVENTURES-02907PV69NM | Solar | 69.0 | 85,873 | \$2,354 |
| (25) | 49404 | PKPROPERTIES-02914PV120NM | Solar | 119.9 | 17,926 | \$430 |
| (26) | 49409 | GMHMIL.HOUSING-02842PV612NM | Solar | 612.0 | 397,734 | \$9,414 |
| (27) | 49411 | NBC COV WIND | Wind | 1,500.0 | 11,228,696 | \$376,762 |
| (28) | 49412 | W WARWICK COV WIND | Wind | 4,500.0 | 10,132,736 | \$322,923 |
| (29) | 49414 | LUCY'SHEARTH-02842PV29NM | Solar | 28.8 | 5,751 | \$133 |
| (30) | 49768 | AQUIDNECKCUSTOM-02809PV28NM | Solar | 28.8 | 11,624 | \$265 |
| (31) | 50060 | QUALITYDRIVELLC-02865PV1116NM | Solar | 1,116.0 | 1,604,688 | \$41,575 |
| (32) | 50073 | BRISTOLBUFFETLLC-02809PV46NM | Solar | 46.0 | 11,555 | \$319 |
| (33) | 50078 | EMBRACELOANS\#25-02842PV133NM | Solar | 133.0 | 6,942 | \$128 |
| (34) | 50197 | ARDENJEWELRY-02919PV108NM | Solar | 108.0 | 88,403 | \$2,081 |
| (35) | 50223 | COV.SCHOOL-SOLECT-02816PV100NM | Solar | 100.0 | 44,717 | \$1,306 |
| (36) | 50230 | EMBRACELOANS110-02842PV133NM | Solar | 133.0 | 66,496 | \$1,544 |
| (37) | 50232 | AAANORTHEASTLNC-02915PV150NM | Solar | 149.5 | 118,949 | \$2,793 |
| (38) | 50594 | MILLSCOFFEEROAST-02905PV37.8NM | Solar | 37.8 | 19,396 | \$458 |
| (39) | 50595 | FAIRGROUNDSREALTY-02892PV144NM | Solar | 144.0 | 114,781 | \$2,787 |
| (40) | 50602 | CRANSTON SOLAR | Solar | 7,750.0 | 17,109,093 | \$437,331 |
| (41) | 50626 | WARWICKPOULTRY-02908PV252NM | Solar | 252.0 | 545,848 | \$12,654 |
| (42) | 50639 | GREEN HILL WIND | Wind | 3,000.0 | 4,212,779 | \$108,942 |
| (43) | 50642 | SHUN II WIND | Wind | 3,000.0 | 4,595,405 | \$118,802 |
| (44) | 50643 | SHUN I WIND | Wind | 3,000.0 | 4,522,270 | \$121,372 |
| (45) | 50799 | STORAGEUSA741-02919PV86.4NM | Solar | 86.4 | 76,614 | \$2,138 |
| (46) | 50804 | THURSTONSAILS-02809PV35NM | Solar | 34.5 | 92,425 | \$1,917 |
| (47) | 50811 | PROVWATERSUPPLY-02907PV496NM | Solar | 496.0 | 439,174 | \$9,918 |
| (48) | 50812 | 87TOMHARVEYRD-02891PV167NM | Solar | 166.5 | 234,384 | \$5,412 |
| (49) | 50819 | WEDKINGSTOWNWEST-02898PV1500NM | Solar | 1,500.0 | 2,110,760 | \$56,351 |
| (50) | 50821 | WEDKINGSTOWNEAST-02898PV3000NM | Solar | 3,000.0 | 3,963,484 | \$111,950 |
| (51) | 50828 | STOFRIPOWERS-02908PV140NM | Solar | 140.0 | 6,065 | \$120 |
| (52) | 50872 | EXTRASPACESTORAGE-02891PV60NM | Solar | 57.6 | 40,550 | \$920 |
| (53) | 50880 | TOWNOFWESTERLY-02891PV60NM | Solar | 60.0 | 32,677 | \$815 |
| (54) | 50894 | PIERCLEANERS-02879PV35NM | Solar | 34.8 | 19,026 | \$448 |
| (55) | 66005 | SHANIX-02920PV46NM | Solar | 46.0 | 48,989 | \$1,218 |
| (56) | 66076 | HORSESHOEFARM-02891PV46NM | Solar | 45.6 | 42,757 | \$1,269 |
| (57) | 66096 | CHURCHCOMMHOUSING_02878PV43NM | Solar | 43.2 | 5,746 | \$105 |
| (58) | 66105 | CHOICECOLLISION-02885PM98NM | Solar | 98.0 | 44,039 | \$1,061 |
| (59) | 66108 | STOFRI353-02903PV58NM | Solar | 57.6 | 1,651 | \$35 |
| (60) | 66168 | CHARIHOREGSCHL_02894PV36NM | Solar | 36.0 | 11,935 | \$194 |


|  |  |  |  |  | 2019 |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | $\begin{gathered} \text { Asset } \\ \text { Tag } \\ \hline \end{gathered}$ | Generating Facility | Fuel Type | Nameplate Capacity | Total Kwh | Total Dollars |
| (61) | 66170 | KBSURFACESLLC_02876PV216NM | Solar | 216.0 | 110,761 | \$2,688 |
| (62) | 66199 | CHEPACHETPROF_02814PV46NM | Solar | 45.6 | 100,960 | \$2,299 |
| (63) | 66241 | JAMESTOWNFOOD-02835SOLAR56NM | Solar | 56.0 | 20,100 | \$404 |
| (64) | 66259 | BCPSTOR-02921PV120NM | Solar | 120.0 | 250,061 | \$5,455 |
| (65) | 66284 | 310COMPASSCIRCLE02852-1(MW)NM | Solar | 1,000.0 | 1,741,317 | \$45,364 |
| (66) | 67297 | INDIANRUN_02879PV225NM | Solar | 225.0 | 422,698 | \$9,603 |
| (67) | 67412 | PEACEDALEMILLS02879SOLAR216NM | Solar | 216.0 | 1,058,643 | \$23,053 |
| (68) | 67431 | SOUTHERNSKY02886SOLAR4992NM | Solar | 4,992.0 | 7,999,871 | \$220,474 |
| (69) | 67432 | KEARSARGE02879SOLAR3780NM | Solar | 3,780.0 | 5,879,572 | \$164,533 |
| (70) | 67438 | SOUTHERNSKY02904SOLAR2100NM | Solar | 2,100.0 | 3,439,924 | \$93,199 |
| (71) | 67439 | FINLAYEXTRACT02852SOLAR133.2NM | Solar | 133.2 | 9,823 | \$200 |
| (72) | 67446 | STATEOFRI02920SOLAR84NM | Solar | 84.0 | 497,321 | \$10,181 |
| (73) | 67447 | KEARSARGE02892SOLAR3100NM | Solar | 3,100.0 | 5,041,551 | \$144,484 |
| (74) | 67478 | LAURELLNREC02892SOLAR106.4NM | Solar | 106.4 | 109,874 | \$3,137 |
| (75) | 67499 | STATEOFRI328_01752SOLAR43.2NM | Solar | 43.2 | 364,068 | \$7,839 |
| (76) | 67536 | SOUTHERNSKY_01607PV780NM | Solar | 780.0 | 1,098,935 | \$30,739 |
| (77) | 67550 | D\&PLIQUORS02808SOLAR40NM | Solar | 40.0 | 449,533 | \$8,965 |
| (78) | 67553 | HOUSATONICSLR102919SOLAR3000NM | Solar | 3,000.0 | 4,216,271 | \$110,228 |
| (79) | 67559 | GRANITESTRG02891SOLAR99.9NM | Solar | 99.9 | 178,827 | \$4,241 |
| (80) | 67564 | OCEANSTVET02818SOLAR105.3NM | Solar | 105.3 | 16,653 | \$320 |
| (81) | 67565 | BANKOFNEWPORT02842SOLAR300NM | Solar | 300.0 | 237,039 | \$4,938 |
| (82) | 67606 | NSMITHFIELDSLR02896SLR1250NM | Solar | 1,250.0 | 1,498,158 | \$38,074 |
| (83) | 67630 | BARDEN02857SOLAR27.2NM | Solar | 27.2 | 169,354 | \$3,826 |
| (84) | 67654 | HERRESHOFF02809SOLAR43.2NM | Solar | 43.2 | 647,697 | \$14,153 |
| (85) | 67684 | SOUTHERNSKY1_02919SOLAR1200NM | Solar | 1,620.0 | 1,569,256 | \$37,965 |
| (86) | 67685 | SOUTHRNSKY2_02919SOLAR1620NM | Solar | 1,200.0 | 2,610,031 | \$62,974 |
| (87) | 67689 | GREENDVLPMT02865SOLAR3000NM | Solar | 3,000.0 | 2,922,525 | \$73,497 |
| (88) | 67717 | SOUTHCOUNTY02892SOLAR66.6NM | Solar | 66.6 | 464,699 | \$9,615 |
| (89) | 67793 | RICHMONDSLR1_02894SOLAR4005NM | Solar | 4,005.0 | 3,032,622 | \$80,397 |
| (90) | 67804 | ARKLAND02860SOLAR30NM | Solar | 30.0 | 16,148 | \$395 |
| (91) | 68182 | JERRYSPAINT02882SOLAR26.88NM | Solar | 26.9 | 7,498 | \$192 |
| (92) | 68184 | WALMARTEAST02852SOLAR360NM | Solar | 360.0 | 2 | \$0 |
| (93) | 68189 | BAYCOAST02878SOLAR26.4NM | Solar | 26.4 | 5,733 | \$137 |
| (94) | 68191 | HERRICK\&WHITE02864SOLAR187NM | Solar | 187.0 | 42,050 | \$823 |
| (95) | 68214 | RALCOLND02895SOLAR120NM | Solar | 120.0 | 45,797 | \$1,100 |
| (96) | 68270 | BAKEFORDPROP02852SOLAR30 | Solar | 30.0 | 14,477 | \$367 |
| (97) | 68309 | CAPTONAPART02919SOLAR2010NM | Solar | 2,010.0 | 1,003,423 | \$24,967 |
| (98) | 68313 | ISMSOLARDEV02839SOLAR2540NM | Solar | 2,540.0 | 1,027,908 | \$24,083 |
| (99) | 68333 | JHDAVISLLC02860SOLARNM37.8 | Solar | 250.0 | 571 | \$10 |
| (100) | 68361 | WALMART0288SOLAR360NM | Solar | 360.0 | 4,832 | \$124 |
| (101) | 68397 | STEDMAN02879SOLAR30NM | Solar | 30.0 | 3,353 | \$130 |
| (102) | 68471 | AUTOZONE02907SOLAR45NM | Solar | 45.0 | 576 | \$16 |
| (103) | 68481 | REDWOOD02864SOLAR57.6NM | Solar | 57.6 | 164 | \$4 |
| (104) | 68568 | GREENDEVELOP02898SOLAR1250NM | Solar | 1,250.0 | 1,756 | \$36 |
| (105) |  |  |  | total | 113,860,187 | \$3,113,460 |
| (106) |  |  |  | ustment | 4,524,973 | \$150,605 |
| (107) |  |  |  |  | 118,385,160 | \$3,264,065 |

## PUC 1-5

## Request:

Please provide the nameplate capacity and estimated generation from the fleet of facilities that did not contribute to ISO energy sales described in Data Request 1-4.

## Response:

Please refer to Attachment PUC 1-5 for the list of facilities that did not contribute to ISO energy sales described in Data Request PUC 1-4. These projects all have assets set up at the ISO, but did not have any hourly export during calendar year 2019, and therefore no energy ( kWh ) was reported. The Company has no knowledge as to whether they are operating properly, or are generating less energy than in the past, or if the site load has increased resulting in no export to the ISO asset. The attachment, using generic capacity factors, provides an estimate of the average amount of electricity each facility could generate.

|  | Asset <br> Tag |  | Generating Facility | Fuel <br> Type | Nameplate <br> Capacity |
| ---: | :--- | :--- | :--- | ---: | ---: |
| $(1)$ | 17023 | NE ENGRS MIDDLETOWN RI WIND QF | Wind | Estimated <br> Generation <br> (kWh |  |
| $(2)$ | 37721 | ROYAL MILLS WARWICK RI HYDRO | Hydro | $3,000.0$ | 100.0 |

## PUC 1-6

## Request:

Referencing PUC 2-8 in Docket 4930, please provide a table listing the net metering credit value and the excess generation credit value that National Grid used in calculating the Total Renewable Generation Credits for the following rate classes dating back to 2008: A-16, C-06, G-02, and G-32.

Response:
Please see Attachment PUC 1-6 for an update to the table provided in Attachment PUC 2-8 in Docket 4930. The table has been updated to include all net metering credit values through calendar year 2019.

Also, in the course of updating this table, the Company identified that the values in column (a), "Excess Generation Credit / SOS Rate" included the Renewable Energy Standard (RES) Charge. Renewable Generation Credits do not include the RES Charge. Therefore, this charge has been removed from column (a) for all customer rate classes and for all applicable months where it was included.




|  |  |  |  |  | A-60 |  |  |  | The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 5005 2020 Electric Retail Rate Filing Attachment PUC 1-6 Page 4 of 8 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Excess Generation Credit / SOS Rate | Distribution Rate | Distribution Rate | Distribution Rate <br> Excess of 1200 <br> kWh | $\begin{gathered} \text { Transmission } \\ \text { Rate } \end{gathered}$ | Transition Rate | Total Renewable Generation Credit | Total Renewable Generation Credit | Total Renewable Generation Credit |
|  | (a) | First 400 kW (b) | Next 750 kWh (c) | KWh (d) | (e) | (f) | (g) = (a) + (b) + (e) + (f) | $(\mathrm{f})=(\mathrm{a})+(\mathrm{c})+(\mathrm{e})+$ <br> (f) | $(\mathrm{g})=(\mathrm{a})+(\mathrm{d})+(\mathrm{e})+$ <br> (f) |
| May-2014 | \$0.08681 | \$0.02444 | n/a | n/a | \$0.02221 | \$0.00096 | \$0.13442 | \$0.13442 | \$0.13442 |
| Jun-2014 | \$0.08681 | \$0.02444 | n/a | n/a | \$0.02221 | \$0.00096 | \$0.13442 | \$0.13442 | \$0.13442 |
| Jul-2014 | \$0.07879 | \$0.02487 | n/a | n/a | \$0.02221 | \$0.00096 | \$0.12683 | \$0.12683 | \$0.12683 |
| Aug-2014 | \$0.07879 | \$0.02487 | n/a | n/a | \$0.02221 | \$0.00096 | \$0.12683 | \$0.12683 | \$0.12683 |
| Sep-2014 | \$0.07879 | \$0.02487 | n/a | n/a | \$0.02221 | \$0.00096 | \$0.12683 | \$0.12683 | \$0.12683 |
| Oct-2014 | \$0.07879 | \$0.02474 | n/a | n/a | \$0.02221 | \$0.00096 | \$0.12670 | \$0.12670 | \$0.12670 |
| Nov-2014 | \$0.07879 | \$0.02474 | n/a | n/a | \$0.02221 | \$0.00096 | \$0.12670 | \$0.12670 | \$0.12670 |
| Dec-2014 | \$0.07879 | \$0.02474 | n/a | n/a | \$0.02221 | \$0.00096 | \$0.12670 | \$0.12670 | \$0.12670 |
| Jan-2015 | \$0.10248 | \$0.02474 | n/a | n/a | \$0.02221 | \$0.00096 | \$0.15039 | \$0.15039 | \$0.15039 |
| Feb-2015 | \$0.10248 | \$0.02474 | n/a | n/a | \$0.02221 | \$0.00096 | \$0.15039 | \$0.15039 | \$0.15039 |
| Mar-2015 | \$0.10248 | \$0.02474 | n/a | n/a | \$0.02221 | \$0.00096 | \$0.15039 | \$0.15039 | \$0.15039 |
| Apr-2015 | \$0.09925 | \$0.02626 | n/a | n/a | \$0.02348 | (\$0.00201) | \$0.14698 | \$0.14698 | \$0.14698 |
| May-2015 | \$0.10111 | \$0.02626 | n/a | n/a | \$0.02348 | (\$0.00201) | \$0.14884 | \$0.14884 | \$0.14884 |
| Jun-2015 | \$0.10111 | \$0.02626 | n/a | n/a | \$0.02348 | (\$0.00201) | \$0.14884 | \$0.14884 | \$0.14884 |
| Jul-2015 | \$0.10111 | \$0.02718 | n/a | n/a | \$0.02348 | (\$0.00201) | \$0.14976 | \$0.14976 | \$0.14976 |
| Aug-2015 | \$0.10111 | \$0.02718 | n/a | n/a | \$0.02348 | (\$0.00201) | \$0.14976 | \$0.14976 | \$0.14976 |
| Sep-2015 | \$0.10111 | \$0.02718 | n/a | n/a | \$0.02348 | (\$0.00201) | \$0.14976 | \$0.14976 | \$0.14976 |
| Oct-2015 | \$0.10111 | \$0.02744 | n/a | n/a | \$0.02348 | (\$0.00201) | \$0.15002 | \$0.15002 | \$0.15002 |
| Nov-2015 | \$0.10111 | \$0.02817 | n/a | n/a | \$0.02348 | (\$0.00201) | \$0.15075 | \$0.15075 | \$0.15075 |
| Dec-2015 | \$0.10111 | \$0.02817 | n/a | n/a | \$0.02348 | (\$0.00201) | \$0.15075 | \$0.15075 | \$0.15075 |
| Jan-2016 | \$0.08607 | \$0.02817 | n/a | n/a | \$0.02348 | (\$0.00201) | \$0.13571 | \$0.13571 | \$0.13571 |
| Feb-2016 | \$0.08607 | \$0.02817 | n/a | n/a | \$0.02348 | (\$0.00201) | \$0.13571 | \$0.13571 | \$0.13571 |
| Mar-2016 | \$0.08607 | \$0.02817 | n/a | n/a | \$0.02348 | (\$0.00201) | \$0.13571 | \$0.13571 | \$0.13571 |
| Apr-2016 | \$0.08385 | \$0.02942 | n/a | n/a | \$0.02705 | (\$0.00058) | \$0.13974 | \$0.13974 | \$0.13974 |
| May-2016 | \$0.08391 | \$0.02942 | n/a | n/a | \$0.02705 | (\$0.00058) | \$0.13980 | \$0.13980 | \$0.13980 |
| Jun-2016 | \$0.08391 | \$0.02942 | n/a | n/a | \$0.02705 | (\$0.00058) | \$0.13980 | \$0.13980 | \$0.13980 |
| Jul-2016 | \$0.08391 | \$0.02936 | n/a | n/a | \$0.02705 | (\$0.00058) | \$0.13974 | \$0.13974 | \$0.13974 |
| Aug-2016 | \$0.08391 | \$0.02936 | n/a | n/a | \$0.02705 | (\$0.00058) | \$0.13974 | \$0.13974 | \$0.13974 |
| Sep-2016 | \$0.08391 | \$0.02936 | n/a | n/a | \$0.02705 | (\$0.00058) | \$0.13974 | \$0.13974 | \$0.13974 |
| Oct-2016 | \$0.07891 | \$0.02931 | n/a | n/a | \$0.02705 | (\$0.00058) | \$0.13469 | \$0.13469 | \$0.13469 |
| Nov-2016 | \$0.07891 | \$0.02931 | n/a | n/a | \$0.02705 | (\$0.00058) | \$0.13469 | \$0.13469 | \$0.13469 |
| Dec-2016 | \$0.07891 | \$0.02931 | n/a | n/a | \$0.02705 | (\$0.00058) | \$0.13469 | \$0.13469 | \$0.13469 |
| Jan-2017 | \$0.07891 | \$0.02931 | n/a | n/a | \$0.02705 | (\$0.00058) | \$0.13469 | \$0.13469 | \$0.13469 |
| Feb-2017 | \$0.07891 | \$0.02931 | n/a | n/a | \$0.02705 | (\$0.00058) | \$0.13469 | \$0.13469 | \$0.13469 |
| Mar-2017 | \$0.07891 | \$0.02931 | n/a | n/a | \$0.02705 | (\$0.00058) | \$0.13469 | \$0.13469 | \$0.13469 |
| Apr-2017 | \$0.05940 | \$0.02921 | n/a | n/a | \$0.03179 | \$0.00057 | \$0.12097 | \$0.12097 | \$0.12097 |
| May-2017 | \$0.06188 | \$0.02921 | n/a | n/a | \$0.03179 | \$0.00057 | \$0.12345 | \$0.12345 | \$0.12345 |
| Jun-2017 | \$0.06188 | \$0.02921 | n/a | n/a | \$0.03179 | \$0.00057 | \$0.12345 | \$0.12345 | \$0.12345 |
| Jul-2017 | \$0.06188 | \$0.03242 | n/a | n/a | \$0.03179 | \$0.00057 | \$0.12666 | \$0.12666 | \$0.12666 |
| Aug-2017 | \$0.06188 | \$0.03242 | n/a | n/a | \$0.03179 | \$0.00057 | \$0.12666 | \$0.12666 | \$0.12666 |
| Sep-2017 | \$0.06188 | \$0.03242 | n/a | n/a | \$0.03179 | \$0.00057 | \$0.12666 | \$0.12666 | \$0.12666 |
| Oct-2017 | \$0.09475 | \$0.02953 | n/a | n/a | \$0.03179 | \$0.00057 | \$0.15664 | \$0.15664 | \$0.15664 |
| Nov-2017 | \$0.09475 | \$0.02953 | n/a | n/a | \$0.03179 | \$0.00057 | \$0.15664 | \$0.15664 | \$0.15664 |
| Dec-2017 | \$0.09475 | \$0.02953 | n/a | n/a | \$0.03179 | \$0.00057 | \$0.15664 | \$0.15664 | \$0.15664 |
| Jan-2018 | \$0.09475 | \$0.02953 | n/a | n/a | \$0.03179 | \$0.00057 | \$0.15664 | \$0.15664 | \$0.15664 |
| Feb-2018 | \$0.09475 | \$0.02953 | n/a | n/a | \$0.03179 | \$0.00057 | \$0.15664 | \$0.15664 | \$0.15664 |
| Mar-2018 | \$0.09475 | \$0.02953 | n/a | n/a | \$0.03179 | \$0.00057 | \$0.15664 | \$0.15664 | \$0.15664 |
| Apr-2018 | \$0.08446 | \$0.03032 | n/a | n/a | \$0.03271 | (\$0.00087) | \$0.14662 | \$0.14662 | \$0.14662 |
| May-2018 | \$0.08482 | \$0.03032 | n/a | n/a | \$0.03271 | (\$0.00087) | \$0.14698 | \$0.14698 | \$0.14698 |
| Jun-2018 | \$0.08482 | \$0.03032 | n/a | n/a | \$0.03271 | (\$0.00087) | \$0.14698 | \$0.14698 | \$0.14698 |
| Jul-2018 | \$0.08482 | \$0.03100 | n/a | n/a | \$0.03271 | (\$0.00087) | \$0.14766 | \$0.14766 | \$0.14766 |
| Aug-2018 | \$0.08482 | \$0.03100 | n/a | n/a | \$0.03271 | (\$0.00087) | \$0.14766 | \$0.14766 | \$0.14766 |
| Sep-2018 | \$0.08487 | \$0.04726 | n/a | n/a | \$0.03273 | (\$0.00087) | \$0.16399 | \$0.16399 | \$0.16399 |
| Oct-2018 | \$0.10986 | \$0.04867 | n/a | n/a | \$0.03273 | (\$0.00087) | \$0.19039 | \$0.19039 | \$0.19039 |
| Nov-2018 | \$0.10986 | \$0.04867 | n/a | n/a | \$0.03273 | (\$0.00087) | \$0.19039 | \$0.19039 | \$0.19039 |
| Dec-2018 | \$0.10986 | \$0.04867 | n/a | n/a | \$0.03273 | (\$0.00087) | \$0.19039 | \$0.19039 | \$0.19039 |
| Jan-2019 | \$0.10986 | \$0.04867 | n/a | n/a | \$0.03273 | (\$0.00087) | \$0.19039 | \$0.19039 | \$0.19039 |
| Feb-2019 | \$0.10986 | \$0.04867 | n/a | n/a | \$0.03273 | (\$0.00087) | \$0.19039 | \$0.19039 | \$0.19039 |
| Mar-2019 | \$0.10986 | \$0.04867 | n/a | n/a | \$0.03273 | (\$0.00087) | \$0.19039 | \$0.19039 | \$0.19039 |
| Apr-2019 | \$0.09177 | \$0.05012 | n/a | n/a | \$0.02854 | (\$0.00114) | \$0.16929 | \$0.16929 | \$0.16929 |
| May-2019 | \$0.09177 | \$0.05012 | n/a | n/a | \$0.02854 | (\$0.00114) | \$0.16929 | \$0.16929 | \$0.16929 |
| Jun-2019 | \$0.09177 | \$0.05012 | n/a | n/a | \$0.02854 | (\$0.00114) | \$0.16929 | \$0.16929 | \$0.16929 |
| Jul-2019 | \$0.09177 | \$0.04775 | n/a | n/a | \$0.02854 | (\$0.00114) | \$0.16692 | \$0.16692 | \$0.16692 |
| Aug-2019 | \$0.09177 | \$0.04775 | n/a | n/a | \$0.02854 | (\$0.00114) | \$0.16692 | \$0.16692 | \$0.16692 |
| Sep-2019 | \$0.09177 | \$0.04973 | n/a | n/a | \$0.02854 | (\$0.00114) | \$0.16890 | \$0.16890 | \$0.16890 |
| Oct-2019 | \$0.10894 | \$0.05111 | n/a | n/a | \$0.02854 | (\$0.00114) | \$0.18745 | \$0.18745 | \$0.18745 |
| Nov-2019 | \$0.10894 | \$0.05111 | n/a | n/a | \$0.02854 | (\$0.00114) | \$0.18745 | \$0.18745 | \$0.18745 |
| Dec-2019 | \$0.10894 | \$0.05111 | n/a | n/a | \$0.02854 | (\$0.00114) | \$0.18745 | \$0.18745 | \$0.18745 |





|  | Excess <br> Generation Credit / SOS Rate | G-32 |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution Rate | Transmission Rate | Transition Rate | Total Renewable Generation Credit |
|  |  | (b) | (c) | (d) | $\begin{gathered} (\mathrm{e})=\operatorname{sum} \text { of }(\mathrm{a}) \\ \text { through }(\mathrm{d}) \end{gathered}$ |
| May-2014 | \$0.06395 | \$0.00578 | \$0.00774 | \$0.00096 | \$0.07843 |
| Jun-2014 | \$0.08090 | \$0.00578 | \$0.00774 | \$0.00096 | \$0.09538 |
| Jul-2014 | \$0.08299 | \$0.00621 | \$0.00774 | \$0.00096 | \$0.09790 |
| Aug-2014 | \$0.07574 | \$0.00621 | \$0.00774 | \$0.00096 | \$0.09065 |
| Sep-2014 | \$0.06645 | \$0.00621 | \$0.00774 | \$0.00096 | \$0.08136 |
| Oct-2014 | \$0.05319 | \$0.00614 | \$0.00774 | \$0.00096 | \$0.06803 |
| Nov-2014 | \$0.07067 | \$0.00614 | \$0.00774 | \$0.00096 | \$0.08551 |
| Dec-2014 | \$0.14105 | \$0.00614 | \$0.00774 | \$0.00096 | \$0.15589 |
| Jan-2015 | \$0.20340 | \$0.00614 | \$0.00774 | \$0.00096 | \$0.21824 |
| Feb-2015 | \$0.20388 | \$0.00614 | \$0.00774 | \$0.00096 | \$0.21872 |
| Mar-2015 | \$0.12105 | \$0.00614 | \$0.00774 | \$0.00096 | \$0.13589 |
| Apr-2015 | \$0.05678 | \$0.00626 | \$0.00930 | (\$0.00201) | \$0.07033 |
| May-2015 | \$0.05167 | \$0.00626 | \$0.00930 | (\$0.00201) | \$0.06522 |
| Jun-2015 | \$0.05951 | \$0.00626 | \$0.00930 | (\$0.00201) | \$0.07306 |
| Jul-2015 | \$0.06832 | \$0.00718 | \$0.00930 | (\$0.00201) | \$0.08279 |
| Aug-2015 | \$0.06125 | \$0.00718 | \$0.00930 | (\$0.00201) | \$0.07572 |
| Sep-2015 | \$0.05504 | \$0.00718 | \$0.00930 | (\$0.00201) | \$0.06951 |
| Oct-2015 | \$0.05656 | \$0.00732 | \$0.00930 | (\$0.00201) | \$0.07117 |
| Nov-2015 | \$0.07234 | \$0.00759 | \$0.00930 | (\$0.00201) | \$0.08722 |
| Dec-2015 | \$0.10248 | \$0.00759 | \$0.00930 | (\$0.00201) | \$0.11736 |
| Jan-2016 | \$0.10905 | \$0.00759 | \$0.00930 | (\$0.00201) | \$0.12393 |
| Feb-2016 | \$0.10660 | \$0.00759 | \$0.00930 | (\$0.00201) | \$0.12148 |
| Mar-2016 | \$0.08014 | \$0.00759 | \$0.00930 | (\$0.00201) | \$0.09502 |
| Apr-2016 | \$0.04724 | \$0.00742 | \$0.01047 | (\$0.00058) | \$0.06455 |
| May-2016 | \$0.04180 | \$0.00742 | \$0.01047 | (\$0.00058) | \$0.05911 |
| Jun-2016 | \$0.04385 | \$0.00742 | \$0.01047 | (\$0.00058) | \$0.06116 |
| Jul-2016 | \$0.04747 | \$0.00736 | \$0.01047 | (\$0.00058) | \$0.06472 |
| Aug-2016 | \$0.04443 | \$0.00736 | \$0.01047 | (\$0.00058) | \$0.06168 |
| Sep-2016 | \$0.03713 | \$0.00736 | \$0.01047 | (\$0.00058) | \$0.05438 |
| Oct-2016 | \$0.03659 | \$0.00768 | \$0.01047 | (\$0.00058) | \$0.05416 |
| Nov-2016 | \$0.04338 | \$0.00768 | \$0.01047 | (\$0.00058) | \$0.06095 |
| Dec-2016 | \$0.06128 | \$0.00768 | \$0.01047 | (\$0.00058) | \$0.07885 |
| Jan-2017 | \$0.08186 | \$0.00768 | \$0.01047 | (\$0.00058) | \$0.09943 |
| Feb-2017 | \$0.08057 | \$0.00768 | \$0.01047 | (\$0.00058) | \$0.09814 |
| Mar-2017 | \$0.05389 | \$0.00768 | \$0.01047 | (\$0.00058) | \$0.07146 |
| Apr-2017 | \$0.04526 | \$0.00774 | \$0.01123 | \$0.00057 | \$0.06480 |
| May-2017 | \$0.04296 | \$0.00774 | \$0.01123 | \$0.00057 | \$0.06250 |
| Jun-2017 | \$0.05474 | \$0.00774 | \$0.01123 | \$0.00057 | \$0.07428 |
| Jul-2017 | \$0.06514 | \$0.01095 | \$0.01123 | \$0.00057 | \$0.08789 |
| Aug-2017 | \$0.06358 | \$0.01095 | \$0.01123 | \$0.00057 | \$0.08633 |
| Sep-2017 | \$0.05886 | \$0.01095 | \$0.01123 | \$0.00057 | \$0.08161 |
| Oct-2017 | \$0.05224 | \$0.00900 | \$0.01123 | \$0.00057 | \$0.07304 |
| Nov-2017 | \$0.06006 | \$0.00900 | \$0.01123 | \$0.00057 | \$0.08086 |
| Dec-2017 | \$0.07971 | \$0.00900 | \$0.01123 | \$0.00057 | \$0.10051 |
| Jan-2018 | \$0.10482 | \$0.00900 | \$0.01123 | \$0.00057 | \$0.12562 |
| Feb-2018 | \$0.10164 | \$0.00900 | \$0.01123 | \$0.00057 | \$0.12244 |
| Mar-2018 | \$0.07527 | \$0.00900 | \$0.01123 | \$0.00057 | \$0.09607 |
| Apr-2018 | \$0.05873 | \$0.00904 | \$0.01088 | (\$0.00087) | \$0.07778 |
| May-2018 | \$0.05392 | \$0.00904 | \$0.01088 | (\$0.00087) | \$0.07297 |
| Jun-2018 | \$0.06770 | \$0.00904 | \$0.01088 | (\$0.00087) | \$0.08675 |
| Jul-2018 | \$0.07362 | \$0.00972 | \$0.01088 | (\$0.00087) | \$0.09335 |
| Aug-2018 | \$0.07339 | \$0.00972 | \$0.01088 | (\$0.00087) | \$0.09312 |
| Sep-2018 | \$0.06916 | \$0.00962 | \$0.01216 | (\$0.00087) | \$0.09007 |
| Oct-2018 | \$0.07736 | \$0.01042 | \$0.01216 | (\$0.00087) | \$0.09907 |
| Nov-2018 | \$0.08095 | \$0.01042 | \$0.01216 | (\$0.00087) | \$0.10266 |
| Dec-2018 | \$0.10667 | \$0.01042 | \$0.01216 | (\$0.00087) | \$0.12838 |
| Jan-2019 | \$0.14915 | \$0.01042 | \$0.01216 | (\$0.00087) | \$0.17086 |
| Feb-2019 | \$0.14426 | \$0.01042 | \$0.01216 | (\$0.00087) | \$0.16597 |
| Mar-2019 | \$0.10242 | \$0.01042 | \$0.01216 | (\$0.00087) | \$0.12413 |
| Apr-2019 | \$0.11367 | \$0.01036 | \$0.00950 | (\$0.00114) | \$0.13239 |
| May-2019 | \$0.10076 | \$0.01036 | \$0.00950 | (\$0.00114) | \$0.11948 |
| Jun-2019 | \$0.07233 | \$0.01036 | \$0.00950 | (\$0.00114) | \$0.09105 |
| Jul-2019 | \$0.07179 | \$0.00799 | \$0.00950 | (\$0.00114) | \$0.08814 |
| Aug-2019 | \$0.06670 | \$0.00799 | \$0.00950 | (\$0.00114) | \$0.08305 |
| Sep-2019 | \$0.07384 | \$0.00832 | \$0.00950 | (\$0.00114) | \$0.09052 |
| Oct-2019 | \$0.07938 | \$0.00900 | \$0.00950 | (\$0.00114) | \$0.09674 |
| Nov-2019 | \$0.08264 | \$0.00900 | \$0.00950 | (\$0.00114) | \$0.10000 |
| Dec-2019 | \$0.09922 | \$0.00900 | \$0.00950 | (\$0.00114) | \$0.11658 |

## PUC 1-7

## Request:

Please update the response to PUC 2-1 in Docket 4930 to include 2019 data.

## Response:

Please see Attachment PUC 1-7 which is the update to PUC 2-1 in Docket 4930 and shows the details of the Long Term Contracting costs of $\$ 57.3$ million for 2019 that is reflected in Schedule REP-18 Second Revised, Page 4, column (1).

## Long-Term Contracting for Renewable Energy Recovery (LTCRER) Total Costs <br> For the Period January 2019 through December 2019

(1) Above Market Cost for the period January 2019 through December 2019 (AM)
(2) Customer Share of Net Forward Capacity Market Proceeds (NFCMP)
(3) Administrative Costs (ADM)
(4) Outperformance Credit
(5) $2.75 \%$ Remuneration
(6) Total Costs
(1) per page 4, column (c), Line (34)
(2) per Schedule REP-18 Second Revised, Page 4, Column (f)
(3) per page 5, Line (9)
(4) Included in Schedule REP-18 Second Revised, Page 4, Column (a)
(5) per Schedule REP-18 Second Revised, Page 4, Column (j)
(6) Line (1) - Line (2) + Line (3) + Line (5)

Long-Term Contracting for Renewable Energy Recovery (LTCRER)
Annual Actual Contract Cost
For the Period January 2019 through December 2019

commercially operable units
start date of commercial operation
start date of commercial operation
Column (d) / (Column (a) $\times 8760$ hours)
per Company reports
per Company Accounting records
per Purchase Power Agreements
per Purchase Power Agreements
per Company reports
Column (d) $x$ (Column (f) + Column (e) $x$ Column (g) + Column (h)

## Long-Term Contracting for Renewable Energy Recovery (LTCRER) Actual Market Value <br> For the Period January 2019 through December 2019

| Estimated Market Value |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Unit | Actual | Energy | REC | Capacity | Total |
|  | MWh Purchased | Market | Market |  | Market |
|  | Under Contracts | Value | Value |  | Value |
|  | (a) | (b) | (c) | (d) | (e) |
| (1) RI LFG Genco Asset No. 40054 | 208,343.4 | \$6,474,663 | \$3,786,221 | \$2,693,345 | \$12,954,229 |
| (2) Wind Energy Dev. NK Green LLC Asset No. 42394 | 1,678.6 | \$52,543 | \$52,068 | \$0 | \$104,610 |
| (3) Con Edison Development Plain Mtg House Asset No. 43512 | 2,627.5 | \$72,053 | \$51,391 | \$0 | \$123,445 |
| (4) ACP Land LLC 28 Jacome Way Asset No. 43527 | 618.9 | \$24,448 | \$13,593 | \$0 | \$38,040 |
| (5) Comtram Cable Asset No. 43586 | 604.0 | \$15,878 | \$12,615 | \$0 | \$28,493 |
| (6) CCI New England 500 kW Asset No. 43607 | 663.9 | \$18,081 | \$12,870 | \$0 | \$30,952 |
| (7) Conanicut Marine Services (CMS) Solar Asset No. 43685 | 87.9 | \$2,403 | \$1,432 | \$0 | \$3,835 |
| (8) Black Bear Orono B Hydro Asset No. 38083 | 24,097.1 | \$634,338 | \$431,661 | \$319,584 | \$1,385,584 |
| (9) West Davisville Solar Asset No. 43716 | 2,914.1 | \$76,611 | \$57,443 | \$0 | \$134,054 |
| (10) Forbes Street Solar Asset No. 43762 | 3,855.5 | \$99,951 | \$77,661 | \$0 | \$177,612 |
| (11) CCI New England 181 kW Asset No. 43921 | 208.9 | \$5,405 | \$3,900 | \$0 | \$9,305 |
| (12) 100 Dupont Solar Asset No. 44003 | 1,527.6 | \$39,409 | \$29,338 | \$0 | \$68,746 |
| (13) 225 Dupont Solar Asset No. 44004 | 344.1 | \$8,844 | \$6,741 | \$0 | \$15,586 |
| (14) 35 Martin Solar Asset No. 44006 | 595.8 | \$15,417 | \$11,726 | \$0 | \$27,144 |
| (15) 0 Martin Solar Asset No. 44005 | 603.2 | \$15,531 | \$11,860 | \$0 | \$27,390 |
| (16) Gannon \& Scott Solar Asset No. 44010 | 267.3 | \$7,320 | \$4,223 | \$0 | \$11,542 |
| (17) All American Foods Solar Asset. No. 46721 | 393.3 | \$10,285 | \$8,105 | \$0 | \$18,390 |
| (18) Brickle Group Solar Project Asset. No. 46911 | 1,368.2 | \$35,452 | \$26,053 | \$0 | \$61,505 |
| (19) T.E.A.M. Inc. Solar Asset. No. 46913 | 195.7 | \$4,956 | \$3,790 | \$0 | \$8,746 |
| (20) Newport Vineyards Solar Asset. No. 46917 | 61.0 | \$1,613 | \$1,199 | \$0 | \$2,812 |
| (21) SER Solar 23 Appian Way Asset. No. 46926 | 54.3 | \$1,355 | \$1,076 | \$0 | \$2,431 |
| (22) Nexamp 76 Stilson Rd. Asset. No. 47020 | 672.3 | \$18,678 | \$13,090 | \$0 | \$31,768 |
| (23) Randall Steere Farm Asset. No. 46998 | 105.9 | \$2,657 | \$1,943 | \$0 | \$4,600 |
| (24) Johnston Solar Asset No. 47357 | 1,770.4 | \$45,717 | \$34,822 | \$0 | \$80,539 |
| (25) North Kingstown Solar 1720 Davisville Rd.- Asset No. 47487 | 592.0 | \$15,734 | \$11,202 | \$0 | \$26,936 |
| (26) Wilco 260 South County Trail - Asset No. 48664 | 1,395.9 | \$38,504 | \$29,448 | \$0 | \$67,952 |
| (27) Foster Solar - Asset No. 48774 | 1,627.7 | \$42,705 | \$31,267 | \$0 | \$73,972 |
| (28) Brookside Equestrian Center No. 48899 | 1,508.8 | \$40,198 | \$31,057 | \$0 | \$71,255 |
| (29) Deepwater Wind Asset No. 38495 | 117,849.4 | \$3,735,044 | \$2,390,191 | \$0 | \$6,125,235 |
| (30) Orbit Energy Asset No. 50057 | 1.0 | \$37 | \$0 | \$0 | \$37 |
| (31) Frenchtown Road Solar - Asset No. 50731 | 1,366.4 | \$35,438 | \$26,896 | \$0 | \$62,334 |
| (32) Copenhagen Wind Farm | 240,933.4 | \$6,207,457 | \$3,905,778 | \$0 | \$10,113,235 |
| (33) Woods Hill Solar Asset No. 49370 | 1,886.9 | \$50,065 | \$32,902 | \$0 | \$82,967 |
| (34) Total |  | \$17,848,789 | \$11,113,563 | \$3,012,929 | \$31,975,280 |

(a) per Page 2, column (d)
(b) per Company Accounting records
(c) per Company Accounting records
(d) per Company Accounting records
(e) column (b) + column (c) + column (d)

## Long-Term Contracting for Renewable Energy Recovery (LTCRER) Above (Below) Market Cost For the Period January 2019 through December 2019

Above (Below) Market Cost

| Unit |  | Actual <br> Annual <br> Contract Cost | Total <br> Market <br> Value | Above <br> (Below) Market Cost |
| :---: | :---: | :---: | :---: | :---: |
|  |  | (a) | (b) | (c) |
| (1) RI LFG Genco Asset No. 40054 |  | \$29,667,891 | \$12,954,229 | \$16,713,662 |
| (2) Wind Energy Dev. NK Green LLC Asset No. 42394 |  | \$224,096 | \$104,610 | \$119,485 |
| (3) Con Edison Development Plain Mtg House Asset No. 43512 |  | \$722,569 | \$123,445 | \$599,125 |
| (4) ACP Land LLC 28 Jacome Way Asset No. 43527 |  | \$254,697 | \$38,040 | \$216,657 |
| (5) Comtram Cable Asset No. 43586 |  | \$190,864 | \$28,493 | \$162,371 |
| (6) CCI New England 500 kW Asset No. 43607 |  | \$210,073 | \$30,952 | \$179,121 |
| (7) Conanicut Marine Services (CMS) Solar Asset No. 43685 |  | \$25,305 | \$3,835 | \$21,471 |
| (8) Black Bear Orono B Hydro Asset No. 38083 |  | \$2,469,468 | \$1,385,584 | \$1,083,885 |
| (9) West Davisville Solar Asset No. 43716 |  | \$690,622 | \$134,054 | \$556,568 |
| (10) Forbes Street Solar Asset No. 43762 |  | \$921,453 | \$177,612 | \$743,841 |
| (11) CCI New England 181 kW Asset No. 43921 |  | \$65,999 | \$9,305 | \$56,694 |
| (12) 100 Dupont Solar Asset No. 44003 |  | \$319,279 | \$68,746 | \$250,532 |
| (13) 225 Dupont Solar Asset No. 44004 |  | \$108,723 | \$15,586 | \$93,137 |
| (14) 35 Martin Solar Asset No. 44006 |  | \$188,286 | \$27,144 | \$161,142 |
| (15) 0 Martin Solar Asset No. 44005 |  | \$190,609 | \$27,390 | \$163,219 |
| (16) Gannon \& Scott Solar Asset No. 44010 |  | \$75,903 | \$11,542 | \$64,361 |
| (17) All American Foods Solar Asset. No. 46721 |  | \$111,706 | \$18,390 | \$93,316 |
| (18) Brickle Group Solar Project Asset. No. 46911 |  | \$252,989 | \$61,505 | \$191,484 |
| (19) T.E.A.M. Inc. Solar Asset. No. 46913 |  | \$56,367 | \$8,746 | \$47,621 |
| (20) Newport Vineyards Solar Asset. No. 46917 |  | \$18,423 | \$2,812 | \$15,611 |
| (21) SER Solar 23 Appian Way Asset. No. 46926 |  | \$15,069 | \$2,431 | \$12,639 |
| (22) Nexamp 76 Stilson Rd. Asset. No. 47020 |  | \$131,019 | \$31,768 | \$99,250 |
| (23) Randall Steere Farm Asset. No. 46998 |  | \$31,709 | \$4,600 | \$27,109 |
| (24) Johnston Solar Asset No. 47357 |  | \$313,994 | \$80,539 | \$233,455 |
| (25) North Kingstown Solar 1720 Davisville Rd.- Asset No. 47487 |  | \$112,487 | \$26,936 | \$85,551 |
| (26) Wilco 260 South County Trail - Asset No. 48664 |  | \$306,403 | \$67,952 | \$238,451 |
| (27) Foster Solar - Asset No. 48774 |  | \$335,286 | \$73,972 | \$261,313 |
| (28) Brookside Equestrian Center No. 48899 |  | \$226,173 | \$71,255 | \$154,918 |
| (29) Deepwater Wind Asset No. 38495 |  | \$30,796,404 | \$6,125,235 | \$24,671,170 |
| (30) Orbit Energy Asset No. 50057 |  | \$93 | \$37 | \$56 |
| (31) Frenchtown Road Solar - Asset No. 50731 |  | \$267,805 | \$62,334 | \$205,471 |
| (32) Copenhagen Wind Farm |  | \$19,326,276 | \$10,113,235 | \$9,213,041 |
| (33) Woods Hill Solar Asset No. 49370 |  | \$189,986 | \$82,967 | \$107,018 |
| (34) | Total | \$88,818,025 | \$31,975,280 | \$56,842,744 |

(a) page 2 column (h)
(b) page 3 column (e)
(c) column (a) - column (b)

# Forward Capacity Market <br> Actual Proceeds and Administrative Costs For the Period January 2019 through December 2019 

## Section 1: Customer Share of Net Forward Capacity Market Proceeds:

(1) Gross Forward Capacity Market Proceeds
\$61,621
(2) Customer Share of Net Forward Capacity Market Proceeds
$\$ 55,459$

## Section 2: Administrative Costs:

(3) Contractor Fees
(4) Total hours for January 2019 - December 2019
(5) Unburdened Average Hourly Rate
(6) Average Burden Rate 57.88\%
(7) Burdened Average Hourly Rate $\$ 75.75$
(8) Administrative Company Labor for the FCM
(9) Total administrative costs for the FCM
(1) Proceeds received

## PUC 1-8

## Request:

Please provide a summary of the items that comprise "Other Administrative Costs" of $\$ 364,871$. Bates 68, Line 4, Column C.

Response:
The other administrative costs of $\$ 364,871$ consists of: (1) $\$ 78,300$ for Concentric Energy Advisors, Inc. to conduct a study for separating out capacity costs from standard offer service bids, (2) labor and overhead cost associated with eight employees who support Standard Offer Service activities, and (3) $\$ 167$ of travel expense associated with Standard Offer Service.

## PUC 1-9

## Request:

Please explain what caused the large differential between LTC revenue and expense that occurred in 2019. March 9, 2020 filing, Bates 51, line 14, column F.

## Response:

The under-recovery resulting from the LTC reconciliation is driven by the difference between estimated LTC costs in the semi-annual LTC Factor filings and actual LTC costs included in the reconciliation. Table A shows calendar year 2019 estimated and actual LTC costs.

Table A.

|  | Description | Estimate | Actual | Change |
| :--- | :--- | ---: | ---: | ---: |
| 1 | Above Market Costs | $\$ 45,050,589$ | $\$ 55,053,276$ | $\$ 10,002,687$ |
| 2 | Customer Share of Net Forward <br> Capacity Market Proceed | $\$ 145,062$ | $\$ 55,459$ | $(\$ 89,603)$ |
| 3 | Administrative Costs | $\$ 39,912$ | $(\$ 26,482)$ | $(\$ 66,393)$ |
| 4 | Remuneration | $\$ 0$ | $\$ 2,310,430$ | $\$ 2,310,430$ |
| 5 | Total Costs | $\$ 44,945,439$ | $\$ 57,281,766$ | $\$ 12,336,327$ |

The $\$ 10,002,687$ increase in above market costs shown in Table A on Line 1 was caused by the following factors:

Table B.

|  | Description | $\$ \mathrm{M}$ |
| :--- | :--- | :---: |
| 1 | Higher contract costs due to increased MWh Output of 35,976.6 | $\$ 3.4$ |
| 2 | Lower Energy Market Value | $\$ 10.8$ |
| 3 | Higher REC Market Value | $(\$ 2.4)$ |
| 4 | Outperformance Guarantee | $(\$ 1.8)$ |
| 5 | Total | $\$ 10.0$ |

## PUC 1-9, page 2

Explanations of the line items from Table B:

1. Higher MWh production from the following LTC units, as well as small changes (increases and decreases) in MWh production from other units:

|  | MWh Change from <br> Estimate |  |
| :--- | ---: | :---: |
| Copit | $30,956.2$ |  |
| Deepwater Wind | $2,217.4$ |  |
| Black Bear Orono B Hydro | $1,906.9$ |  |
| Woods Hill Solar | $1,032.8$ |  |
| Total | $36,113.3$ |  |

2. Blended Energy Market Values estimated at $\$ 48.96$. Actual Energy Market Values at $\$ 28.75$. 2019 had the second lowest annual average price since 2003. ${ }^{1}$
3. REC Market Value higher than estimated due to higher actual prices in the July to December 2019 period.
4. Outperformance credit for Deepwater wind not included in LTC factor filings.
[^2]
[^0]:    ${ }^{1}$ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

[^1]:    ${ }^{1}$ Projects of this size are required to be registers as model generators so that ISO-NE has 24/7 access to them to provide ISO-NE control instructions, if circumstances require.
    ${ }^{2}$ The difference of $\$ 1$ is due to rounding.

[^2]:    1 "In 2019, New England experienced a mild winter that moderated natural gas prices, a cool summer that tempered air conditioning use, and surging amounts of solar power and energy efficiency that lessened electricity demand from the grid." ISO-NE 2020 Regional Electricity Outlook. Page 10. https://iso-ne.com/staticassets/documents/2020/02/2020_reo.pdf

